



May 14, 2020

Railroad Commission of Texas
P.O. Drawer 12967, Capitol Station
Austin, Texas 78711-2967
ATTENTION: P5 Section

VIA EMAIL
P5@rrc.texas.gov

RE: SWR14(b)(2) Violation Reply
Emma/Dev/Cons. No. 1, F 7VU
API 42-003-01705
Andrews Co., TX

Gentlemen/Ladies:

Pursuant to RRC – SWR14(b)(2) notice (dated 1/28/20; copy included), attached is a copy of my W3 being submitted to RRC-Dist. 8, in order to bring it into compliance with Texas Railroad Commission Rules & Regulations.

Should you have any questions or need any additional information, please do not hesitate to contact me at 713/360-5720.

Sincerely,

Lime Rock Resources IV-A, LP

A handwritten signature in blue ink that reads "Carla Martin".

Carla Martin
Regulatory Technician

/clm

Attachment(s)

R:\15-FieldOperations\MidlandFarms\WFs\Emma-Dev-ConsNo.1-F7VU\Regulatory\H15s\H15-P5SWR14b2ViolationReplyLtr-May2020

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

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CHRISTI CRADDICK, COMMISSIONER
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DIRECTOR, O&G DIVISION

P-5 FINANCIAL ASSURANCE

Wf

1701 N. CONGRESS

CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

JANUARY 28, 2020

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LIME ROCK RESOURCES IV-A, L.P.
1111 BAGBY STREET SUITE 4600
HOUSTON TX 77002

orig (Wf): Emma / Drew / Cons No. 1 7FVU
XC (Wf): State - AR-3
Trip N/GB/Cons A 8P
Trip N/GB/Cons A 9P
Trip N/GB/Cons O 80
Trip N/GB/Cons O 100

RE: Extensions to Statewide Rule 14 (b) (2)
Operator Number: 500794

You are advised that the Commission has cancelled the 14(b)(2) extensions on the following wells because the wells, leases or related facilities are not in compliance with all other laws and commission rules as shown below. These extensions will not be reinstated until the wells, leases and related facilities have been brought back into compliance with all railroad Commission rules and regulations.

Pursuant to Statewide Rule 14(b)(2)(c), you have thirty days to bring the wells listed below into compliance with Rule 14 by plugging, returning to production, or by requesting a hearing on the matter. Failure to bring the wells into compliance with Rule 14 may result in a demand being made against the bond, letter of credit or cash deposit filed as financial assurance with your annual Organization Report (P-5), as well as initiation of enforcement proceedings against you for non-compliance with the commission rules.

If you have any questions, please contact the P-5 Financial Assurance Section at (512) 463-6772.

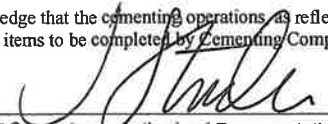
Dist	Lse/Well ID	Well	Problem(s)
08	12458	F 7VU	Field Ops - H15 problem
08	20188	3	Field Ops - H15 problem
08	21159	A 8P	Field Ops - H15 problem
08	21159	A 9P	Field Ops - H15 problem
08	21159	O 100	Field Ops - H15 problem
08	21159	O 80	Field Ops - H15 problem

FEB 03 2020

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION


					API No. (if available) 42- 003-01705		1. RRC District 8					
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING							4. RRC Lease or ID Number 12458					
2. FIELD NAME (as per RRC records) Emma [Devonian]			3. Lease Name (orig well name; State "FV" 7) Emma/Dev./Cons. No. 1			5. Well Number F7VU						
6. OPERATOR Lime Rock Resources IV-A, L.P.			6a. Original Form W-1 filed in name of: Lime Rock Resources IV-A, LP			10. County Andrews						
7. ADDRESS 1111 Bagby Street Suite 4600 Houston, Tx 77002			6b. Any subsequent W-1's filed in name of:			11. Date Drilling Permit Issued 10/4/56						
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			660 feet from N line and 1980 feet from E line of the Emma/Dev/Cons No. 1 lease			12. Permit Number Unknown						
9a. SECTION, BLOCK and SURVEY Sec. 31, Blk 9, Univ. Lands			9b. Distance and direction from nearest town in this county 13.0 mi S from Andrews, TX			13. Date Drilling Commenced 10/24/56						
16. Type Well (oil, gas, or dry) Oil	Total Depth 11526'	If multiple completion list all field names and oil lease or gas id no.'s Emma (Fussleman)			Gas ID or Oil Lease # 12139	Oil - O Gas - G 0	Well # 7	14. Date Drilling Completed 4/21/57				
18. If gas, amt. of cond. on hand at time of plugging		Emma (Ellenburger)			17349	0	7	15. Date Well Plugged 5-5-2020				
CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8	
*19. Cementing Date				5-1-20	5-1-20	5-4-20	5-4-20	5-5-20				
20. Size of Hole or Pipe in which Plug Placed (inches)				7	7	7	7	7				
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				4063'	2550'	1650'	745'	33'				
*22. Sacks of Cement Used (each plug)				45	45	45	55	190				
*23. Slurry Volume Pumped (cu. ft.)				59.8	59.8	59.8	73.1	252.7				
*24. Calculated Top of Plug (ft.)				3798'	2285'	1385'	850'	Surface				
25. Measured Top of Plug (if tagged) (ft.)				3791'	-	1395'	-	Surface				
*26. Slurry Wt. # / Gal.				14.8	14.8	14.8	14.8	14.8				
*27. Type Cement				C	C	C	C	C				
28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any non-drillable material (other than casing) left in this well? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)							
9 5/8	36	4050	4050		CIBP @ 12007 (cmt unk) CIBP @ 3050 (92' cmt; TOC @ 2958') Cmt plugs; 9100-9200 & 10500-725							
7	23/26	12377	12377									
13 3/8	48	281	281									
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS												
FROM 10536'		TO 10662'		Perforations				FROM	TO			
FROM 12355'		TO 12374'						FROM	TO			
FROM 11506'		TO 11526'						FROM	TO			
FROM		TO						FROM	TO			
FROM		TO						FROM	TO			

I have knowledge that the cementing operations as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.


Signature of Cementer or Authorized Representative

Rocker A Cementers
Name of Cementing Company

CERTIFICATE:
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

 **Carla Martin** **Regulatory Tech** **5/14/20** **PHONE 713 292-9500**
REPRESENTATIVE OF COMPANY TITLE DATE PHONE A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

W3 (backside)

Emma/Dev/Cons No.1 F 7VU

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud applied? Circulated	33. Mud Weight LBS/GAL 9.5
34. Total Depth 11526' Depth of Deepest Fresh Water 1550'	Other Fresh Water Zones by T.D.W.R.		35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	TOP	BOTTOM	36. If No, Explain
	0	250	
	950	1550	
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well Rocker A Cementers P.O. Box 97 Post, TX 79356			Date RRC District Office notified of plugging 4/29/20
38. Name(s) and address(es) of surface owners of well site University Lands P.O. Box 553 Midland, TX 79702-0553			
39. Was notice given before plugging to the above? Yes			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service.			
<input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____			
Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical / Sonic			
41. Date FORM P-8 (Special Clearance) filed:			
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced			
R R C USE ONLY			
Nearest field _____			

REMARKS

RRC Job ID-221582

Plug 1- Tagged at 4063' and perforated 7" per Jeff Morgan Tx RRC. Could not pump into perms. Spotted 45 sks from 4063 per Jeff Morgan.

Plug 2- Perforated at 2500, could not pump into perms. Spotted 45 sks from 2550 per Jeff Morgan Tx RRC.

Plug 3- Perforated at 1600', could not pump into perms. Spotted 45 sks from 1650 per Jeff Morgan Tx RRC.

Plug 4- Perforated at 1000', not a good rate. Re-perforated per Jeff Morgan at 960'. Packer at 745', pumped 55 sks cement.

Plug 5- Perforated at 331', not a good rate. Re-perforated per Jeff Morgan at 285'. Packer set at 33'.

Pumped 190 sks, circulated cement to surface in all annulars.

MAY 12 2020