



April 13, 2020

Railroad Commission of Texas  
P.O. Drawer 12967, Capitol Station  
Austin, Texas 79711-2967  
ATTENTION: Lourdes Lazcano - H15 Section

VIA EMAIL  
[Lourdes.lazcano@rrc.texas.gov](mailto:Lourdes.lazcano@rrc.texas.gov)

RE: P&A Extension (Failed H15)  
Emma/Dev/Cons No. 1, F 7VU  
API 42-003-01705  
Andrews Co., TX

Dear Ms. Lazcano:

Pursuant to RRC – W3A Extension (dated 2/21/20; copy included), Lime Rock respectfully requests an additional thirty (30) day extension to complete P&A operations, for the above referenced well. Plugging operations began, but we encountered downhole problems (collapsed csg or fish) and have been in contact with Mr. Jean Rapano (RRC-Dist 8) about the situation. We would also ask, the RRC take into consideration, the pending Corona Virus situation, for the additional 30 day extension.

Should you have any questions or need any additional information, please do not hesitate to contact me at 713/360-5720.

Sincerely,

Lime Rock Resources IV-A, LP

A handwritten signature in blue ink that reads "Carla Martin".

Carla Martin  
Regulatory Technician

/clm

Attachment(s)

R:\15-FieldOperations\MidlandFarms\WFs\EmmaDevConsNo1-F7VU\Regulatory\H15s\P&AExtensionLtr-Apr2020

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

WAYNE CHRISTIAN, CHAIRMAN
CHRISTI CRADDICK, COMMISSIONER
RYAN SITTON, COMMISSIONER



DANNY SORRELLS
DIRECTOR, O&G DIVISION
CLAY WOODUL
ASST. DIR. FIELD OPERATIONS

1701 N. CONGRESS

CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

JANUARY 28, 2020

LIME ROCK RESOURCES IV-A, L.P. RE: EMMA /DEV./ CONS. NO. 1 # 12458
1111 BAGBY STREET SUITE 4600 WELL NO. F 7VU API NO. 003 01705
HOUSTON TX 77002 ANDREWS COUNTY, TX
FIELD OPERATIONS DIST. 08 OFFICE
PHONE (432)684-5581

Dear Operator:

The 01/15/2020 TEST RESULTS SUBMITTED FOR THE ABOVE WELL ON FORM H-15, failed to show no threat of pollution, as required by statewide 14.

You are required to bring the well into compliance with the provisions of Rule 14(b)(2) within 30 days of the date of this letter. Before performing a mechanical integrity test in place of a failed fluid level test, contact the district office for test approval.

To ensure prompt processing, complete the section below and attach this letter to your H-15 compliance filing with the district office. If you conduct a mechanical integrity test, submit the results on this letter; do not file another Form H-15. If you have any questions, please contact the district office at the above phone number.

Sincerely,

H15, FIELD OPERATIONS

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Method of Compliance (check one):

/ / Mechanical Integrity test performed. Complete the following.

a. Date Test Performed:

b. Type of Test:

/ /Hydraulic Pressure. Cast-iron bridge plug/ packer depth:

/ /Other (specify):

c. Attach documentation as instructed by District.

/ x / well will be plugged (W-3A, Notice of Intention to Plug attached).

NOTE: for 14(b)(2) compliance, the well must be plugged and W-3 Plugging Record filed within 60 days of W-3A extension approval letter date.

/ / well has been plugged (W-3, Plugging Record attached)

/ / well is active injection, saltwater disposal or other service well (H-10, W-10, or G-10 report attached)

/ / no longer well operator (copy of change-of-operator P4 attached)

Signature: Carla Martin, Name (print/type): Carla Martin, Date: 2/21/20, Phone: (713) 292-9510

RRC District W-3A or MIT Review:

FEB 03 2020