



January 27, 2020

Railroad Commission of Texas  
1702 N. Congress  
Austin, Texas 78701  
ATTENTION: H15 Section

VIA FEDERAL EXPRESS

RE: H15 Submittal  
Emma/Dev/Cons. No. 1, 7VU  
API 42-003-01705  
Andrews Co., TX

Gentlemen/Ladies:

Pursuant to RRC – H15 Test Notice (dated 12/28/19; copy included), attached, please find one (1) original RRC - Form H15, for the above referenced well.

Should you have any questions or need any additional information, please do not hesitate to contact me at 713/360-5720.

Sincerely,

Lime Rock Resources IV-A, LP

A handwritten signature in cursive script that reads "Carla Martin".

Carla Martin  
Regulatory Technician

/clm

Attachment(s)

R:\15-FieldOperations\MidlandFarms\WFs\Emma-Dev-ConsNo.1-7VU\Regulatory\H15s\H15SubmittalLtr-Jan2020

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 INACTIVE WELLS REQUIRING H-15/STATEWIDE RULE 15 TESTING DUE BY 04/01/2020.  
 \*\*\* WELLS FOR WHICH THE COMMISSION RECORDS REFLECT NO HISTORIC DATE \*\*\*

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 " \* " INDICATES MULTIPLE COMPLETION WELL API NUMBER DATE WELLBORE AGE OF INACTIVITY  
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DISTRICT: 08

OIL FIELD: TRIPLE-N (PENN., UPPER)

13292	STATE -BN-	2	00301764	07/09/1982	2YRS 10MOS
31680	STATE -BM-	1	00301759	07/01/1981	15YRS 08MOS

OIL FIELD: TRIPLE-N (GRAYBURG)

20188	STATE -AR-	3	00301743	11/30/1959	22YRS 00MOS
21159	TRIPLE-N /GRAYBURG/ CONS.				
		A 12M	00333029	12/07/1981	2YRS 11MOS
		O 80	00333071	12/20/1981	22YRS 00MOS
		<i>producing</i> A 15M	00333093	03/08/1982	1YRS 11MOS
		A 8P	00333095	06/30/1982	1YRS 11MOS
		O 100	00333121	05/01/1982	18YRS 08MOS
		A 9P	00333740	11/14/1983	1YRS 11MOS
		<i>PdA'd</i> B 30	00301666	12/17/1980	3YRS 08MOS

OIL FIELD: EMMA (CONNELL)

36879	UNIVERSITY 36	7	00306567	07/26/1955	6YRS 11MOS
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OIL FIELD: EMMA (DEVONIAN)

12458	EMMA /DEV./ CONS. NO. 1				
		F 7VU*	00301705	07/13/1957	22YRS 00MOS

OIL FIELD: EMMA (ELLENBURGER)

17838	UNIVERSITY -36-	4	00306577	00/00/0000	20YRS 08MOS
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## TEST ON AN INACTIVE WELL MORE THAN 25 YEARS OLD

**READ INSTRUCTIONS ON BACK**

1. OPERATOR NAME exactly as on P-5, Organization Report <p style="text-align: center;">Lime Rock Resources IV-A, LP</p>		2. OPERATOR P-5 NO. <p style="text-align: center;">500794</p>	3. RRC DISTRICT NO. <p style="text-align: center;">8</p>
4. OPERATOR ADDRESS including city, state, and zip code <p>1111 Bagby St., Ste. 4600 Houston, TX 77002</p>		5. FIELD NAME exactly as on Proration Schedule <p style="text-align: center;">Emma (Devonian)</p>	
7. HISTORICAL WELLBORE DATE                      Month / Day / Year <input checked="" type="checkbox"/> Drilling (spud) date of wellbore <input type="checkbox"/> Earliest completion date in wellbore (if drilling date unknown)      10/24/56		8. OIL LEASE OR GAS ID NO. <p style="text-align: center;">12458</p>	9. WELL NO. <p style="text-align: center;">7VU</p>
10. DATE TEST PERFORMED <p style="text-align: center;">1/15/20</p>	11. BASE OF DEEPEST USABLE-QUALITY WATER (subsurface) <p style="text-align: center;">1550'</p>	12. COUNTY <p style="text-align: center;">Andrews</p>	13. API NO. <p style="text-align: center;">42-003-01705</p>
14. TYPE OF TEST. Complete either A or B. <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input checked="" type="checkbox"/> <b>A. Annual Fluid Level Test</b>                      Top of fluid in wellbore: <u>1015'</u>                      (give total depth of wellbore if no fluid is encountered)                       Determined by:  <input checked="" type="checkbox"/> sonic survey    <input type="checkbox"/> wireline    <input type="checkbox"/> visual (to be used only when the top of fluid is visible from surface)   <input type="checkbox"/> other: specify _____                       Performed by: (name of individual and company)   <p style="text-align: center;">David Smylie/Lime Rock Resources</p> </div> <div style="width: 48%; border-left: 1px dashed black; padding-left: 10px;"> <input type="checkbox"/> <b>B. Mechanical Integrity Test.</b>                       Type of mechanical integrity test performed (check one):  <input type="checkbox"/> Hydraulic Pressure – cast iron bridge plug/packer depth: _____  <input type="checkbox"/> other: specify _____                       Reason for mechanical integrity test (check one):  <input type="checkbox"/> Substitute for annual fluid level test  <input type="checkbox"/> Required for well 25 or more years old AND inactive 10 years or more (effective January 1, 1997)                 </div> </div>			
15. OPERATOR REMARKS		16. LOCATION. See Instruction No. 3 section: 31                      block: 9                      abstract: survey: University Lands well – perpendicular surface location from two nearest survey lines: 660 feet from                      N    line and 1980 feet from                      E    line.	
<p><b>CERTIFICATION.</b> I declare under felony conviction penalties prescribed in Texas Natural Resources Code §91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete to the best of my knowledge; further, I declare to the best of my knowledge, that this well is not 1) polluting or likely to pollute any ground or surface water nor 2) allowing escape of formation fluids from the strata in which they were originally located.</p>			
<p style="font-size: 1.2em; font-family: cursive;"><u>Carla Martin</u></p> Signature		<p style="text-align: center;"><u>Carla Martin</u></p> Name (print or type)	
<p style="text-align: center;"><u>Regulatory Technician</u></p> Title		<p style="text-align: center;"><u>1/27/20</u>                      <u>(713) 292-9510</u></p> Date    Phone	
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <input type="checkbox"/> <b>Pending:</b> Data forwarded to District for review.                 </div> <div style="width: 50%;"> <input type="checkbox"/> <b>Approved</b>    <input type="checkbox"/> <b>Not Approved</b>  <input type="checkbox"/> Number of years mechanical integrity test approved for, if other than 5 years (from date performed)                       review by _____                       review date _____                 </div> </div>			

ORIGIN ID: EIXA (713) 292-9510  
CARLA MARTIN  
LIME ROCK RESOURCES  
1111 BAGBY ST., STE. 4600

SHIP DATE: 27 JAN 20  
ACTWGT: 1.00 LB  
CAD: 101830861/NET4220

HOUSTON, TX 77002  
UNITED STATES US

BILL SENDER

TO RAILROAD COMM OF TX  
RAILROAD COMM OF TX  
1701 N. CONGRESS AVE

ATTN:  
H15 SECTION

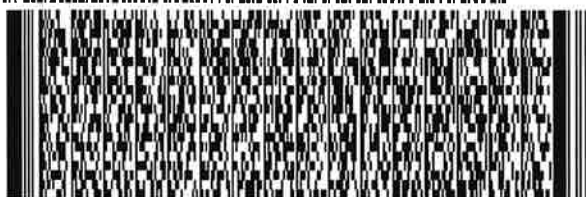
AUSTIN TX 78701

(512) 463-6975  
INV  
PO:

REF: H15S-MIDFARMS-11FUND4

DEPT:

556B12DF82JFE4A

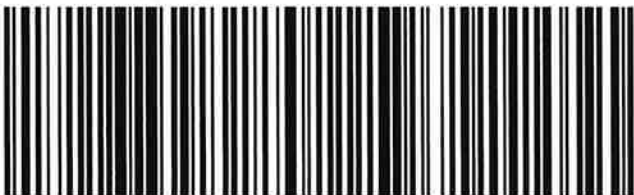


TUE - 28 JAN 10:30A  
PRIORITY OVERNIGHT

TRK# 7776 1412 1552  
0201

A8 AUSA

78701  
TX-US AUS



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