

Type or print only

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

U.T. LANDS

AUG 26 2008

Form W-2

Rev. 4/1/83

483-046

API No. 42-003-01689				7. RRC District No. 8	
Oil Well Potential Test, Completion or Recompletion Report, and Log					
1. FIELD NAME (as per RRC Records or Wildcat) Emma (Ellenberger)		2. LEASE NAME STATE FK		9. Well No. 5	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) AMERICO ENERGY RESOURCES LLC			RRC Operator No. 019752		10. County of well site Andrews
4. ADDRESS 7575 San Felipe, STE 200 Houston, TX 77063					11. Purpose of filing Initial Potential <input type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only <input checked="" type="checkbox"/> (explain in Remarks)
5. If Operator has changed within last 60 days, name former operator					
6a. Location (Section, Block, and Survey) Section 30, Block 9		6b. Distance and direction to nearest town in this county. 12 miles S.W. from Andrews			
12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no. FIELD & RESERVOIR			GAS ID or OIL LEASE #	Oil - O Gas - G	WELL NO.
13. Type of electric or other log run				14. Completion or recompletion date 2/24/2008	

SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test 2/24/2008	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping— Size & Type of pump) Rod Pump			18. Choke size —
19. Production during Test Period	Oil - BBLS 83	Gas — MCF 30	Water - BBLS 340	Gas - Oil Ratio 361	Flowing Tubing Pressure PSI
20. Calculated 24- Hour Rate	Oil - BBLS	Gas — MCF	Water — BBLS	Oil Gravity—API—60°	Casing Pressure PSI
21. Was swab used during this test? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) 50 barrels			23. Injection Gas—Oil Ratio 361

REMARKS: The purpose of this W-2 form is to correct the field name and ask for a correct lease number.

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Dr. MOHAMAD GHASEM BAYAT
Typed or printed name of operator's representative
713-984-9700 8 120/08
Telephone: Area Code Number Date: mo. day year

V.P. Engineering & Exploration
Title of Person
M. Bayat
Signature

SECTION II DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion:					25. Permit to Drill, Plug Back or Deepen				
New Well <input type="checkbox"/> Deepening <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>					DATE PERMIT NO.				
26. Notice of Intention to Drill this well was filed in Name of					Rule 37 CASE NO.				
Americo Energy Resources, LLC					Exception				
					Water Injection PERMIT NO.				
27. Number of producing wells on this lease in this field (reservoir) including this well					Salt Water Disposal PERMIT NO.				
28. Total number of acres in this lease					Permit				
29. Date Plug Back, Deepening, WorkOver or Drilling Operations:					Other PERMIT NO.				
Commenced 12/6/2007 Completed 2/24/2008					30. Distance to nearest well, Same Lease & Reservoir				
31. Location of well, relative to nearest lease boundaries of lease on which this well is located					1980 Feet From South Line and 1980 Feet from EAST Line of the STATE Fk Lease				
32. Elevation (DF, RKB, RT, GR, ETC.)					33. Was directional survey made other than inclination (Form W-12)?				
GLE = 3180', KB = 12.75' DF = 14'					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
34. Top of Pay	35. Total Depth	36. P. B. Depth	37. Surface Casing Determined by:		Recommendation of T.D.W.R.		Dt. of Letter		
12370'	12420'	12420	Field Rules <input checked="" type="checkbox"/>		Railroad Commission (Special) <input type="checkbox"/>		Dt. of Letter		
38. Is well multiple completion?		39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.				40. Intervals Drilled by:			
NO		FIELD & RESERVOIR				Rotary Tools <input checked="" type="checkbox"/> Cable Tools			
41. Name of Drilling Contractor						42. Is Cementing Affidavit Attached?			
VIVA-N7098A						<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
43. CASING RECORD (Report All Strings Set in Well)									
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.		
13 - 3/8"	48	305'		125					
9 - 5/8"	36	4047'		1650					
7"		12370'		860					

44. LINER RECORD				
Size	TOP	Bottom	Sacks Cement	Screen

45. TUBING RECORD			46. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From	To
2 - 7/8"	11777'	11650'	12370'	12420'

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used
N/A	

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth
Ellenberger	12370'		

REMARKS _____

OIL WELL STATUS REPORT

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967

OPERATOR NAME AND ADDRESS, including city, state and zip

Americo Energy Resources, LLC
7575 San Felipe
Suite 200
Houston, TX 77063

Reason For	Filing	Survey	Retest
	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Operator P-5 Organization No. 019752	RRC Dist. No. 8
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Test Period:
Due Date:

MAY 2008

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CERTIFICATION: I declare under penalties prescribed by Texas Natural Resources Code, Sec. 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts herein are true, correct, and complete to the best of my knowledge.

Signature:

Title: V.P. Engineering & Exploration Phone: 713-984-9700 Date: 8/20/08
3 TEST REQUIREMENTS ☒ AN X IS PLACED IN THE SHUT-IN BLOCK TO INDICATE THE WELL IS SHUT-IN

Comments: _____ Date: _____
 X AN X IS PLACED IN THE SHUT-IN BLOCK TO INDICATE THE WELL IS SHUT-IN

State FK #5

Ellenburger Producer since March 2008.

API # 42-003-01689**Emma Ellenburger**

D&C Jan-57
 Elev. GLE 3180'
 KB to GLE 12.75'
 DF to GLE 14.0'
 Base USDW @ 1200' to 1550'

TOC

Location: 1980' FSL & 1980'
 FEL Of Section 30, Block 9
 ULS in Emma Field
 Andrews County, Texas.

2/24/1957

9-5/8", 36 & 40# csg
 set @ 4047' w/ 1650 sxs
 Not circulated
 TOC @ 425' by TS.

**3/2/1984: Procedure to Complete
 Greyburg interval:**

July, 69:: Downhole commingled
 Dev. & Fusselman
 Nov 77 Squeezed Casing Leak from
 6490 to 6608, w/250 sx Retreated
 Devonian & Fusselman zones.
 w/ converter & 1500 gal., Acid each.

March 79: Fished & Recovered
 prod Tubing.
 April 79, P&A, Devonian & Fusselman.
 Plug Back To 5532' to 5600'
 June 79: Perforated McKnight
 Treated w/ 1500 gals MCA
 retreated w/ 4500 gal 15% NE Acid.
 5/26/1990:

CIBP Set at 4056' Circulated
 Casing w/Packer Fluid & Tested Csg.
 to 500 psig for 30 minutes. Ok.
 Set 20' of cement on top of CIBP.

**3/2/1984: Procedure to Complete
 interval 4274' to 4284' w/ 1-1/2" JHPF'**
 Also; perf, 4096'-4100', 4116'-20

Original Completion Reported.
11/20/1958: Started to complete
 Devonian perf'd 10558' to 10652'
 Acid treated w/ 1000 gals 15% NE
 Acid & fraced w/ 40,000 gals of lease
 crude Oil, interval 10558' to 10,662'
 Potential Test: 450 BOPD, 127 BWV
 Est. daily allowable was 225 BOPD.

2 - 21 - 2008 Completion - Americo
 280 jts 2 7/8" N-80 tubing.
 2-7/8" S.N. API S.N. at 8500'
 52 jts 2 7/8" N-80 tubing
 2 7/8" X 7" Loc-Set PKR at 11650'
 2 7/8" perf sub at 11654'
 4 jts 2 7/8" N-80 tubing at 11777'

G. Bayat.

Dec-05

H. Dashti

6/6/2006

2/6/2007

TD: 12420'

6.0" OH 12370' - 12420' Ellenburger.
 Lime Zone.

2/15/1957

13-3/8", 48# H-40 csg
 set @ 305' w/ 425 sxs
 TOC @ surface
 125 sx circulated to surface.

2/24/1957

TOC @ 425' by TS.

Chevron USA, Inc.

5/25/1990 & 5/26/1990.

CIBP Set at 4056' Circulated
 Casing w/Packer Fluid & Tested Csg.
 to 500 psig for 30 minutes. Ok.
 Set 20' of cement on top of CIBP.

Grayburg Formation:

4274'-82', 4294'-96',
 4332' - 4336' Sqzd w/ 50 sx cmnt.

4447' Sqzd w/ 50 sx cmnt

5146' sqzd. Leak w/ 650 sx cmnt. 9/68
 Top of cement behind 7.0" unknown.

Jul 1980.

Drilled CIBP at 5355' and cleaned to 5532'
 Ran Caron oxygen log.

McKnight:: June 1979

5404' - 5408' w/ 2 JHPF

TOC @ 6880' BY TS IN 8-3/4" HOLE.

Devonian Perfs: Nov. 1959

10558' - 10662' w/4 JSPF

Fusselman Perfs: Nov. 1968

11526' - 11528' } w/ 4 JHPF

2 3/8" OD tbg cut @ 12280'

Baker model D pkr @ 12350'

Ellenburger OH Completion May 1957

IP = 327 bopd, no water, & 173 mcf/gpd.
 API gravity: 49.9 deg. GOR 529. (5/10/1957)
 Pay zone: OH, 12,370' to 12420' Lime.

5/2/1957: Casing set & cemented.

7" Csg @ 12370' w/ 260 sxs. w/ 4% gel
 2nd stage thru DV Collar at 10971'
 cemented w/ 600 sx. Trinity inferno
 mixed w/ 4% gel- Max pressure 1899 psi.
 TOC @ 6880' BY TS IN 8-3/4" Hole.

The well was re-entered, cleaned up to TD, swab tested, and placed on production in March 2008.

Swab test was encouraging in Ellenburger, Fusselman and Devonian formations.

The well was first completed as an Ellenburger producer in March 2008 at 85 bopd.

Currently (Aug 2008) the well is producing 35 bopd and 370 bwpd.

Americo plans to cement squeeze all open perforations once the well is down for any repairs to tubings, rod or pump.