

Enter if signed: 31984 API No.: 03-8494 42-003 Drilling Permit No.: Rule 37/38 Case No.:		Partial Damage RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE OR RE-ENTER		104369-E/2 FORM W-1 EFF 10/04 Drilling Permit Fee Based on Depth: 0'-2000' \$200 2001'-4000' \$225 4001'-9000' \$250 >9000'- \$300 Expedited Service Fee ADD \$150 Rule 37/38 Exception Fee ADD \$200	
1. RRC Operator No.: 019752		2. Operator Name (as shown on P-5 Organization Report): AmeriCo Energy Resources, LLC		3. Operator Address (include street, city, state, zip): 7575 San Felipe, Ste. 200 Houston, TX 77063	
4. Lease Name: Emma (Devonian) Consolidated		5. Well No.: F3K			
GENERAL INFORMATION					
6. Purpose of Filing (Mark ALL appropriate boxes): <input type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input checked="" type="checkbox"/> Re-enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)					
7. Wellbore Profile (Mark ALL appropriate boxes): <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack					
8. Total Vertical Depth: 12,457		9. Do you have the right to develop minerals under any right of way? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
SURFACE LOCATION AND ACREAGE INFORMATION					
11. RRC District No.: 08		12. County: Andrews		13. Surface Location: <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/estuary <input type="checkbox"/> Inland waterway <input type="checkbox"/> Offshore	
14. This well is to be located _____ miles in a _____ direction from _____, which is the nearest town in the county.					
15. Section: 30		16. Block: 9		17. Survey: University Lands	
18. Abstract No.:		19. Distance to nearest lease line: 160'		20. Number of contiguous acres in lease, pooled unit or unitized tract: 321.5	
21. Lease Perpendiculars: _____ 660' _____ ft. from the _____ North _____ line and _____ 660' _____ ft from the _____ East _____ line.					
22. Survey Perpendiculars: _____ 660' _____ ft. from the _____ North _____ line and _____ 660' _____ ft from the _____ East _____ line.					
23. Is this a pooled unit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		24. Unitization Docket No.:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No	
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line. Attach an additional Form W-1 if you require more space.					
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Lease & Reservoir
08	91350200	Emma Ellenburger	Oil	12,457	160'
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS - Attach FORM W-1D/FORM W-1H as appropriate					
Remarks: was only state "FK" - 3			CERTIFICATE: I declare under penalties in Sec. 91.143, Texas Natural Resources Code, that I am authorized to file this application, that this application was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete to be the best of my knowledge. Cathy Duffield Name of Representative (Print) Signature 713-984-9700 Telephone (AC and number) cathy.duffield@americoenergy.com E-mail Address (OPTIONAL - If provided, e-mail address will become part of this public record.) 03/06/08 Date (mm/dd/yy)		
RRC Use only			MAR 31 2008 12/17 MB		

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER 657219	DATE PERMIT ISSUED OR AMENDED Mar 27, 2008	DISTRICT * 08
API NUMBER 42-003-81984	FORM W-1 RECEIVED Mar 12, 2008	COUNTY ANDREWS
TYPE OF OPERATION REENTER	WELLBORE PROFILE(S) Vertical	ACRES 321.65
OPERATOR AMERICO ENERGY RESOURCES, LLC 7575 SAN FELIPE ST STE 200 HOUSTON, TX 77063		NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: (432) 684-5581
LEASE NAME FK		WELL NUMBER 3
LOCATION 12 miles SW direction from ANDREWS		TOTAL DEPTH 12457
Section, Block and/or Survey SECTION < 30 BLOCK < 9 ABSTRACT <		
SURVEY < UNIVERSITY LANDS		
DISTANCE TO SURVEY LINES 1980 ft. N 660 ft. E		DISTANCE TO NEAREST LEASE LINE 660 ft.
DISTANCE TO LEASE LINES 1980 ft. N 660 ft. E		DISTANCE TO NEAREST WELL ON LEASE See FIELD(s) Below
FIELD(s) and LIMITATIONS: <p align="center">* SEE FIELD DISTRICT FOR REPORTING PURPOSES *</p>		
FIELD NAME LEASE NAME	ACRES NEAREST LEASE	DEPTH NEAREST WE
EMMA (ELLENBURGER) FK	321.65 660	12,457 1820
RESTRICTIONS: This is a hydrogen sulfide field. This well shall be drilled in accordance with SWR 36.		
<p align="center">THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS</p> <p>This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.</p>		
U.T. LANDS MAR 31 2008		