

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONFORM W-3
Rev. 12/92
FOD1296

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		API NO. (If available) 42-003-01623	1. RRC District 08
2. FIELD NAME (as per RRC Records) Block 11, SW. (Devonian)	3. Lease Name MPS University	4. RRC Lease or ID Number 00400	5. Well Number 2
6. OPERATOR Forest Oil Corporation ATTN: Cindy Bush	6a. Original Form W-1 Filed in Name of: The Group Oil Company	10. County Andrews	11. Date Drilling Permit Issued NA
7. ADDRESS 707 17th Street, Suite 3600 Denver, CO 80202	6b. Any Subsequent W-1's Filed in Name of:	12. Permit Number NA	13. Date Drilling Commenced 11-5-52
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located 1263 Feet From South Line and 330 Feet From East Line of the MPS University Lease	9b. Distance and Direction From Nearest Town in this County 16 miles SW of Andrews	14. Date Drilling Completed 1-3-53	15. Date Well Plugged 02/07/08
9a. SECTION, BLOCK, AND SURVEY Section 28, Block 11, University Lands	16. Type Well (Oil, Gas, Dry) Oil	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s	
Total Depth 8,310'			
18. If Gas, Amt. of Cond. on Hand at time of Plugging		GAS ID or OIL LEASE #	Oil - O Gas - G WELL #
CEMENTING TO PLUG AND ABANDON DATA:			
*19. Cementing Date	PLUG #1	PLUG #2	PLUG #3
20. Size of Hole or Pipe in which Plug Placed (inches)	PLUG #4	PLUG #5	PLUG #6
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	PLUG #7	PLUG #8	PLUG #9
*22. Sacks of Cement Used (each plug)			
*23. Slurry Volume Pumped (cu. ft.)			
*24. Calculated Top of Plug (ft.)			
25. Measured Top of Plug (if tagged) (ft.)			
*26. Slurry Wt. #/Gal.			
*27. Type Cement			
28. CASING AND TUBING RECORD AFTER PLUGGING			
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)
10 3/4"		268	268
7 7/8"		3,095	3,095
5 1/2"		8,310	6,838
29. Was any Non-Drillable Material (Other than Casing) Left in This Well? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)			
Cleaned out wellbore 2,731 - 6,205'. Unknown obstruction at 6,205'			
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS			
FROM	8,210	TO	8,272
FROM		TO	
FROM		TO	
FROM		TO	
FROM		TO	

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
 * Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

James F. Newman, P.E.

Signature of Cementer or Authorized Representative

Triple N Services, Inc.

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Cindy Bush Regulatory Specialist
 REPRESENTATIVE OF COMPANY TITLE

DATE Phone 303 812-1755
 A/C NUMBER

Signature of Representative of Railroad Commission
 SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

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31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission	<input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? <div style="text-align: center; font-weight: bold; font-size: 1.2em;">PUMP</div>	33. Mud Weight <div style="text-align: center; font-weight: bold; font-size: 1.2em;">10.0</div>												
24. Total Depth <div style="text-align: center; font-weight: bold; font-size: 1.2em;">8,310'</div>	Other Fresh Water Zones by T.D.W.R. <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; text-align: center;">TOP</td> <td style="width: 50%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center; border-bottom: 1px solid black;">surface</td> <td style="text-align: center; border-bottom: 1px solid black;">250</td> </tr> <tr> <td style="text-align: center; border-bottom: 1px solid black;">1,000</td> <td style="text-align: center; border-bottom: 1px solid black;">1,400</td> </tr> <tr> <td style="text-align: center; border-bottom: 1px solid black;"> </td> <td style="text-align: center; border-bottom: 1px solid black;"> </td> </tr> </table>		TOP	BOTTOM	surface	250	1,000	1,400			35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input type="checkbox"/> Yes <input type="checkbox"/> No				
TOP	BOTTOM														
surface	250														
1,000	1,400														
Depth of Deepest Fresh Water <div style="text-align: center; font-weight: bold; font-size: 1.2em;">1,400'</div>	36. If NO, Explain														
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. Triple N Services, Inc. P.O. Box 10451, Midland, Texas 79702			Date RRC District Office notified of plugging <div style="text-align: center; font-weight: bold; font-size: 1.2em;">01/21/08</div>												
38. Name(s) and Adresse(s) of Surface Owner of Well Site															
39. Was Notice Given Before Plugging to Each of the Above?															
FILL IN BELOW FOR DRY HOLES ONLY															
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.															
<table style="width: 100%;"> <tr> <td style="width: 33%;"><input type="checkbox"/> Log Attached</td> <td style="width: 33%;"><input type="checkbox"/> Log released to</td> <td style="width: 34%; text-align: right;">Date</td> </tr> <tr> <td colspan="3" style="height: 20px;"> </td> </tr> <tr> <td>Type Logs:</td> <td></td> <td></td> </tr> <tr> <td><input type="checkbox"/> Driller's</td> <td><input type="checkbox"/> Electric</td> <td> <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic </td> </tr> </table>				<input type="checkbox"/> Log Attached	<input type="checkbox"/> Log released to	Date				Type Logs:			<input type="checkbox"/> Driller's	<input type="checkbox"/> Electric	<input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic
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41. Date FORM P-8 (Special Clearance) Filed?															
42. Amount of Oil produced prior to Plugging * File FORM P-1 (Oil Production Report) for month this oil was produced															
R R C USE ONLY															
Nearest Field _____															
REMARKS RRC job #08-775 Plug #1 & changes in procedure per Danny Miles w/ RRC. Plugs #3 & #4 perforated and squeezed under packer. Cut & pulled 1,472' 5½" casing.															