

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONFORM W-3
Rev. 12/92
FOD1296API NO.
(If available) **42-003-01287**

1. RRC District

08

4. RRC Lease or ID Number

16497FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records)

McFARLAND (QUEEN)

3. Lease Name

STATE UNIV #1 QN CONS UT.

6. OPERATOR

OXY USA, INC.

6a. Original Form W-1 Filed in Name of:

OXY USA, INC.

5. Well Number

2841W

10. County

ANDREWS

7. ADDRESS

PO BOX 4294 HOUSTON, TEXAS 77024

6b. Any Subsequent W-1's Filed in Name of:

N/A

11. Date Drilling Permit Issued

UNK8. Location of Well, Relative to Nearest Lease Boundaries
of Lease on which this Well is located.**1980** Feet From **S** Line and **660** Feet From**E** Line of the **SUIQCU** Lease

12. Permit Number

UNK

9a. SECTION, BLOCK, AND SURVEY

SEC. 29, BLK. 4, UNIVERSITY LANDS

9b. Distance and Direction From Nearest Town in this County

11 MILES NE OF ANDREWS

13. Date Drilling Commenced

11/23/93

16. Type Well (Oil, Gas, Dry) Total Depth

OIL**4880'**

17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s

N/AGAS ID or OIL
LEASE #Oil - O
Gas - GWELL
#

14. Date Drilling Completed

11/30/9318. If Gas, Amt. of Cond. on Hand at
time of Plugging**N/A**

15. Date Well Plugged

04/05/16

CEMENTING TO PLUG AND ABANDON DATA:

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	03/23/16	03/24/16	03/29/16	03/29/16	03/31/15	04/01/16	04/04/16	04/05/16
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2"	5 1/2"	5 1/2"	5 1/2"	5 1/2"	5 1/2"	5 1/2"	5 1/2"
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	4876'	4876'	*4700'	*3100'	*1855'	*1255'	*336'	*120'
*22. Sacks of Cement Used (each plug)	60	60	20	40	30	40	100	5
*23. Slurry Volume Pumped (cu. ft.)	79.5	79.5	26.50	53.0	39.75	53.0	132.50	6.63
*24. Calculated Top of Plug (ft.)	4733'	4733'	4503'	2950'	1559'	1105'	3'	3'
25. Measured Top of Plug (if tagged) (ft.)					1456'		172'	3'
*26. Slurry Wt. #/Gal.	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8
*27. Type Cement	C	C	C	C	C	C	C	C

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT.#/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
8 5/8"	32#	286'	286'	12 1/4"
5 1/2"	15.5#	4876'	4876'	7 7/8"

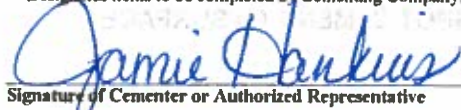
29. Was any Non-Drillable Material (Other
than Casing) Left in This Well?☐ Yes ☒ No29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe
non-drillable material. (Use Reverse Side of Form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM	4782'	TO	4830'	FROM	60'	TO	62'
FROM	3100'	TO	3102'	FROM		TO	
FROM	1805'	TO	1807'	FROM		TO	
FROM	1255'	TO	1257'	FROM		TO	
FROM	336'	TO	338'	FROM		TO	

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

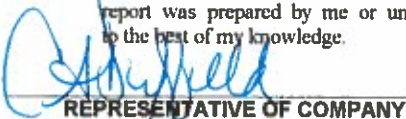
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.



Signature of Cementer or Authorized Representative

Royalty Well Service Inc
Name of Cementing Company

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this
report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete,
to the best of my knowledge.


REPRESENTATIVE OF COMPANY



TITLE



DATE



A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? Tubing-Pumped		33. Mud Weight 9.5				
24. Total Depth 4880' Depth of Deepest Fresh Water 1750'	Other Fresh Water Zones by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%; text-align: center;">TOP</td> <td style="width:50%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center;">1200'</td> <td style="text-align: center;">250'</td> </tr> </table>		TOP	BOTTOM	1200'	250'	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain		
TOP	BOTTOM								
1200'	250'								
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. Royalty Well Service Inc. P.O. Box 394 Grandfalls, Texas 79742				Date RRC District Office notified of plugging 03/23/16					
38. Name(s) and Address(es) of Surface Owner of Well Site <div style="font-family: cursive; color: blue; font-size: 1.2em;"> University Lands P.O. Box 550 Midland, Tx 79702 </div>									
39. Was Notice Given Before Plugging to Each of the Above? <div style="text-align: center; font-size: 1.5em; color: blue;">yes</div>									
FILL IN BELOW FOR DRY HOLES ONLY									
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.									
<div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Log Attached </div> <div> <input type="checkbox"/> Log released to </div> <div> Date </div> </div> <div style="margin-top: 10px;"> Type Logs: </div> <div style="display: flex; justify-content: space-around; margin-top: 10px;"> <div> <input type="checkbox"/> Driller's </div> <div> <input type="checkbox"/> Electric </div> <div> <input type="checkbox"/> Radioactivity </div> <div> <input type="checkbox"/> Acoustical/Sonic </div> </div>									
41. Date FORM P-8 (Special Clearance) Filed?									
42. Amount of Oil produced prior to Plugging * File FORM P-1 (Oil Production Report) for month this oil was produced									
R R C USE ONLY Nearest Field									

REMARKS

JOB # 31506

03/23/06 LYNETTE APPROVED 60 SX UNDER PACKER @ 4733'.

03/24/16 JARED MILES APPROVED AN ADDITIONAL 60 SX UNDER PACKER.

03/28/16 SET A 5 1/2" CIBP @ 4700'.

03/31/16 LYNETTE APPROVED SPOTTING 30 SX @ 1855' ACROSS FAILED PERFS @ 1805'.

04/05/16 LYNETTE ADVISED TO DROP 50' BELOW FAILED PERFS @ 60' AND SPOT CEMENT TO SURFACE.