

TYPE OR PRINT IN BLUE OR BLACK INK. SEE  
RRC WEBSITE FOR FILING INSTRUCTIONS.

RAILROAD COMMISSION OF  
TEXAS  
OIL AND GAS DIVISION

**H-10**

Return the completed original report to:  
DIRECTOR, Technical Permitting  
Oil and Gas Division  
P.O. Box 12967  
Austin, Texas 78711-2967

**Annual Disposal/Injection  
Well Monitoring Report**

**RRC USE ONLY**

UIC Control No: 000103283  
Type: 2  
DUE DATE: 04/01/2013

1. OPERATOR NAME, exactly as shown on P-5 <b>GREYSTONE OIL &amp; GAS, LLP</b>			2. OPERATOR P-5 NO. <b>333767</b>		3. RRC DISTRICT NO. <b>08</b>		
4. ADDRESS, including city, state, and zip code  <b>1616 S VOSS RD STE 400 HOUSTON, TX 77057</b>					5. API NO. <b>42-003-00892</b>		
					6. OIL LEASE NO. <b>40813</b>		
7. FIELD NAME, exactly as shown on Proration Schedule <b>TRIPLE-N (SAN ANDRES)</b>					8. GAS ID NO.		
9. LEASE NAME, exactly as shown on Proration Schedule <b>UNIVERSITY AZ</b>				10. COUNTY <b>ANDREWS</b>		11. WELL NO. <b>2G</b>	
12.		13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING) [See instructions (item B)]	
MONTH	YR	AVG PSIG	MAX PSIG	BBLs	MCF	# OF READINGS	MIN PSIG    MAX PSIG
03/2012		634	675	81755	0	31	0    0
04/2012		622	750	92397	0	30	0    0
05/2012		651	1000	118365	0	31	0    0
06/2012		562	1020	124840	0	30	0    0
07/2012		640	1020	150440	0	31	0    0
08/2012		579	600	121888	0	31	0    0
09/2012		591	600	116934	0	30	0    0
10/2012		601	625	129460	0	31	0    0
11/2012		572	625	99982	0	30	0    0
12/2012		596	600	84178	0	31	0    0
01/2013		537	600	85714	0	31	0    0
02/2013		521	550	85326	0	29	0    0
16. Current Injection Interval: FROM: <b>4,500</b> ft TO: <b>4,650</b> ft						17. Depth of Tubing Packer: <b>4,450</b> ft	
18. Are the injected fluids produced from sources other than your own ? <input type="checkbox"/> 1. YES <input checked="" type="checkbox"/> 2. NO				19. Injection through: <input checked="" type="checkbox"/> 1. Tubing <input type="checkbox"/> 2. Casing			
20. Type of fluids injected during reporting cycle: <span style="float:right">Total    Anthropogenic</span>							
A Salt Water <u>100</u> % B Fresh Water _____ % C Fracture Water Flow Back _____ % D Norm _____ % E(a) CO2 _____ % E(a) CO2 _____ %							
F Natural Gas _____ % G H2S _____ % H Polymer _____ % I Steam _____ % J Air _____ % K Nitrogen _____ %							
L Other Fluid _____ % Specify Fluid _____							
This facsimile H-10 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.		Name of Person: <u>Michael Black</u>			Phone: <u>(832)-333-4005</u>		
		Company: <u>GREYSTONE OIL &amp; GAS, LLP</u>			Date: <u>03/18/2013</u>		