

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division

file  
42-003-00494

Type or print only

Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-10) Champlin Petroleum Co. P.O. Box 7946 Midland, Texas 79708-0946			3. RRC District No. 08		4. County of Well Site Andrews			
2. RRC Operator Number <u>143750</u>			5. API No. 42-003-00794		6. Drilling Permit No. NA			
10. Field Name (Exactly as shown on RRC records) University Block 9 (Penn.)			11. Lease Name University "0"					
12. Location • Section No. <u>7</u> Block No. <u>1</u> Survey <u>University Lands</u> No. _____ Abstract No. <u>A-</u> • Distance (in miles) and direction from a nearby town in this county (name the town). <u>5 miles South of Andrews</u>								
13. Type of well 1 - oil 3 - disposal 5 - other (specify) _____ 2 - gas 4 - injection Enter appropriate no. in box <input checked="" type="checkbox"/> 1			14. Type of completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/>		15. Total depth 9125'			
16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of <u>250</u> feet and in deeper strata from <u>1100</u> to <u>1700</u> feet; and from _____ to _____ feet								
17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone <u>8424'</u> • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone <u>NA</u>								
18. Casing record (list all casing in well)								
Size	Depth	Cement (sacks)	Drilled hole size	Top of cement (feet)	Top of cement determined by:			Anticipated casing recovery (feet)
					Temper. Survey	Calculated	Cement bond log	
13-3/8 set	314' w/	300	17 1/2	Surf. (Circ.)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	0
9-5/8 set	4849' w/	1800	12 1/2	Surf. (Circ.)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	0
7 set	9124' w/	425	8-3/4	7150'	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6950'
set	w/				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
set	w/				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
19. Has notice of intent to plug been filed previously for this well? <input type="checkbox"/> Yes / / mo. day yr. <input checked="" type="checkbox"/> No					20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)			
Perforations	Open	Plugged	Plugging method	No. of sacks	Depth in feet (top & bottom)			
8495-8503'	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Squeezed	520	100' on top of Model D Pkr			
8909-8915'	<input checked="" type="checkbox"/>	<input type="checkbox"/>		70	7000' - 6900'			
	<input type="checkbox"/>	<input type="checkbox"/>		75	4899' - 4799' TAG			
	<input type="checkbox"/>	<input type="checkbox"/>		40	1750' - 1650'			
	<input type="checkbox"/>	<input type="checkbox"/>		3560	364' - 264' 200			
	<input type="checkbox"/>	<input type="checkbox"/>		10	10' - 0'			
	<input type="checkbox"/>	<input type="checkbox"/>		35	1150-1050			
21. Record of perforated intervals or open hole					23. Anticipated plugging date for this well is: <u>6 / 1 / 84</u> mo. day yr.			
22. Name and address of cementing company or contractor Dowell, Inc. P.O. Box 1178 Andrews, Texas 79714								
Donald W. Tally, Jr. Typed or printed name of operator's representative					Senior Engineer			
(915)697-4004 Telephone: Area Code Number					Title of person			
Date: <u>5 / 18 / 84</u> mo. day year					Signature <u>Donald W. Tally</u>			

RRC District Office Action

Expiration date 11/29/84  
mo. day year

A.P. Jaw  
District Director

5/29/84