

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Type or print only

Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-1) Champlin Petroleum Co. P.O. Box 7946 Midland, Texas 79708-0946					3. RRC District No. <div style="text-align: center;">08</div>		4. County of Well Site <div style="text-align: center;">Andrews</div>																	
					5. API No. <div style="text-align: center;">42-003-80794</div>		6. Drilling Permit No. <div style="text-align: center;">NA</div>																	
2. RRC Operator Number <u>143750</u>					8. Oil Lease No. or Gas Well ID No. <div style="text-align: center;">13787</div>		9. Well No. <div style="text-align: center;">1</div>																	
10. Field Name (Exactly as shown on RRC records) <div style="text-align: center;">University Block 9 (Penn.)</div>					11. Lease Name <div style="text-align: center;">University "0"</div>																			
12. Location • Section No. <u>7</u> Block No. <u>1</u> Survey <u>University Lands</u> No. _____ Abstract No. <u>A-</u> • Distance (in miles) and direction from a nearby town in this county (name the town). <u>5 miles South of Andrews</u>																								
13. Type of well 1 - oil 3 - disposal 5 - other (specify) _____ 2 - gas 4 - injection Enter appropriate no. in box 1					14. Type of completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/>		15. Total depth <div style="text-align: center;">9125'</div>																	
16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of <u>250</u> feet and in deeper strata from <u>1100</u> to <u>1700</u> feet; and from _____ to _____ feet																								
17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone <u>8424'</u> • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone <u>NA</u>																								
18. Casing record (list all casing in well)																								
Size	Depth	Cement (sacks)	Drilled hole size	Top of cement (feet)	Top of cement determined by:	Temper. Survey	Calculated	Cement bond log	Anticipated casing recovery (feet)															
13-3/8 set	314'	w/ 300	17 1/2	Surf. (Circ.)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	0															
9-5/8 set	4849'	w/ 1800	12 1/2	Surf. (Circ.)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	0															
7 set	9124'	w/ 425	8-3/4	7150'	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6950'															
set		w/			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>																
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19. Has notice of intent to plug been filed previously for this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.) <table style="width:100%;"> <thead> <tr> <th>No. of sacks</th> <th>Depth in feet (top & bottom)</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>100' on top of Model D Pkr.</td> </tr> <tr> <td>70</td> <td>7000' - 6900'</td> </tr> <tr> <td>75</td> <td>4899' - 4799' TAG</td> </tr> <tr> <td>40</td> <td>1750' - 1650'</td> </tr> <tr> <td>3560</td> <td>364' - 264' 200</td> </tr> <tr> <td>10</td> <td>10' - 0'</td> </tr> <tr> <td>35</td> <td>1150' - 1050'</td> </tr> </tbody> </table>				No. of sacks	Depth in feet (top & bottom)	520	100' on top of Model D Pkr.	70	7000' - 6900'	75	4899' - 4799' TAG	40	1750' - 1650'	3560	364' - 264' 200	10	10' - 0'	35	1150' - 1050'
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23. Anticipated plugging date for this well is: <u>6 / 1 / 84</u> <div style="text-align: right;">mo. day yr.</div>																								

Donald W. Tally, Jr.

Typed or printed name of operator's representative

(915) 697-4004

Telephone: Area Code Number

Senior Engineer

Title of person

Donald W. Tally

Signature

Date: 5 / 18 / 84

mo. day year

Expiration date 11 / 29 / 84

mo. day year

RRC District Office Action

A.P. Jan

District Director