

42-003-00794

# SALT WATER DISPOSAL QUESTIONNAIRE

Note: Data given herein should reflect the status of the salt water disposal program as of January 1, 1962.

Return 3 copies to: Engineering Department  
Oil and Gas Division  
Railroad Commission of Texas  
Austin, Texas 78701

Champlin Oil & Refining Co.

Operator Champlin Oil & Refining Co. Date March 2, 1962

Type of lease: Oil ☒ Gas ☐  
(1) (2)

## I. General Information

R.R.C. District 8 Field University Block 9 (Penn)  
Lease Name University "O" Lease Number 13787  
County Andrews Survey University Lands Abstract Number 17-21  
Approximate distance and direction from nearby town: 5 miles South from Andrews, Texas  
distance direction town

## II. Salt Water Data

Producing formation or formations Pennsylvanian  
Salt water produced by lease 10 bbls. per calendar day.  
Total salt water produced on lease during 1961 0 bbls.  
How was the salt water production determined? meter ☐ estimated ☐ other ☐  
41(1) 41(2) 41(3)  
If other, please specify. \_\_\_\_\_  
Is analysis of formation water available? yes ☐ no ☒  
42(1) 42(2)  
If yes, please attach a copy of the analysis.  
Where was the sample obtained? pit ☐ separator ☐ gunbarrel ☐ other ☐  
If other, please specify. \_\_\_\_\_  
By whom was the sample analyzed? \_\_\_\_\_  
name address

UNIVERSITY LANDS
Approved _____
Answered _____
REC'D. MAR 7 - 1962
Refer to _____
Please Answer _____
Read and Return _____

## III. Disposal Data

If the produced salt water is trucked away from the lease, is it placed in pits ☐ in an injection well ☐ other ☐ ? If other, please specify. \_\_\_\_\_  
43(1) 43(2)  
If the produced salt water is placed in an open surface pit is the pit lined ☐ or unlined ☐ ?  
44(1) 44(2)  
If the produced salt water is injected into a subsurface formation, what is the injection interval?  
from 45-49 ft. to 49-53 ft. below land surface.  
What is the surface elevation? 54-58 ft. mean sea level datum.  
If annular disposal is used, to what depth is the cemented casing set? 59-63 ft. below land surface.  
Is the salt water injected by gravity flow? yes ☐ no ☐  
64(1) 64(2)  
If the salt water is injected by surface pressure pump, what is the average pressure required?  
65-68 psi. and maximum pressure required 69-73 psi.  
If the produced salt water is allowed to spill into surface water courses, what watershed received this salt water? \_\_\_\_\_  
74-75

Serial Number 76-80