

Return each W-1 with plat and applicable fee. Make a check or money order payable to the State Treasurer of Texas.

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division

38839-8/2 Form W-1  
Rev. 3/93

Application for Permit to Drill, Deepen, Plug Back, or Re-Enter

Address to:  
Railroad Commission of Texas  
Oil and Gas Division, Drilling Permits  
P. O. Box 12967  
Austin, Texas 78711-2967

File a copy of W-1 and plat in RRC District Office

Read Instructions on Back

EFFECTIVE SEPT. 1, 1991, PERMIT APPLICATION FEE WILL VARY  
ACCORDING TO THE TOTAL DEPTH SHOWN IN ITEM NO. 9 BELOW.  
0-2000' - \$100, 2001' - 4000' - \$125  
4001' - 9000' - \$150 9001' or deeper - \$200

Purpose of filing (mark appropriate boxes): <input type="checkbox"/> Drill <input type="checkbox"/> Deepen (below casing) <input type="checkbox"/> Deepen (within casing) <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Re-Enter <input type="checkbox"/> Horizontal <input type="checkbox"/> Directional Well <input type="checkbox"/> Sidetrack <input type="checkbox"/> Amended Permit (enter permit no. at right & explain fully in Remarks)			Enter here, if assigned: API No. <u>42-003-00599</u> Permit No. _____ Rule 37 Case No. _____						
1. Operator's Name (exactly as shown on Form P-5, Organization Report) <u>Taurus Exploration U.S.A., Inc.</u>		3. RRC Operator No. <u>837189</u>	4. RRC District No. <u>08</u>	5. County of Well Site <u>Andrews</u>					
2. Address (including city and zip code)  <u>3300 N. "A" St., Bldg. 4, Ste. 100</u> <u>Midland, Texas 79705</u>		6. Lease Name (32 spaces maximum) <u>University</u>		7. RRC Lease/ID No. <u>12782, 10850</u>	8. Well No. <u>2U &amp; 2L</u>				
		10. Location • Section <u>13</u> Block <u>1</u> Survey <u>University Land</u> Abstract No. <u>A-</u> • This well is to be located <u>11</u> miles in a <u>SE</u> direction from <u>Andrews</u> which is the nearest town in the county of the well site.		9. Total Depth <u>8900'</u>					
11. Distance from proposed location to nearest lease or unit line <u>330</u> ft.			12. Number of contiguous acres in lease, pooled unit, or unitized tract <u>329.5</u> (OUTLINE ON PLAT.)						
13. FIELD NAME (Exactly as shown on RRC proration schedule). List all established and wildcat zones of anticipated completion. Attach additional Form W-1's as needed to list these zones. One zone per line.	14. Completion depth	15. Spacing pattern (ft.)	16. Density pattern (acres)	17. Number of acres in drilling unit for this well. OUTLINE ON PLAT.	18. Is this acreage assigned to another well on this lease & in this reservoir? If so, explain in Remarks.				
	19. Distance from proposed location to nearest applied for, permitted, or completed well, this lease & reservoir. (ft.)	20. Oil, gas, or other type well (Specify)	21. No. of applied for, permitted, or completed locations (including this one) on lease in this reservoir.						
Fasken (Wolfcamp)	8800'	510/1300	80	80	No	2780'	Oil	1	0
Block 2 (Grayburg)	4800'	440/880	40	40	No	NA	Oil	0	0
22. Perpendicular surface location from two nearest designated lines: • Lease/Unit <u>330' FSL &amp; 1980' FEL</u> • Survey/Section <u>330' FSL &amp; 1980' FEL</u>			If a directional well, show also projected bottom-hole location: • Lease/Unit _____ • Survey/Section _____						
23. Is this a pooled unit? Yes <input type="checkbox"/> (Attach Form P-12 and certified plat.) No <input checked="" type="checkbox"/>			24. Is Item 17 less than Item 16 (substandard acreage for any field applied for)? Yes <input type="checkbox"/> (Attach Form W-1A) No <input checked="" type="checkbox"/>						
25. Is this wellbore subject to Statewide Rule 36 (hydrogen sulfide area)? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>			If subject to Rule 36, is Form H-9 filed? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If not filed, explain in Remarks.						
26. Do you have the right to develop the minerals under any right-of-way that crosses, or is contiguous to, this tract? If not, and if the well requires a Rule 37 or 38 exception, see Instructions for Rule 37. Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>			I certify that information stated in this application is true and complete, to the best of my knowledge. <u>Denise Menoud</u> <u>Denise Menoud, Production Tech.</u> Signature Name and title of operator's representative <u>6/2/98</u> (915) 687-1155 Date: mo. day yr. Tel.: Area Code Number						
Remarks <u>Production H9 filed week of 5/4/98</u>			• RRC Use Only •						



PLEASE  
DO NOT STAPLE

# DEPTH OF USABLE-QUALITY GROUND WATER TO BE PROTECTED

## PLEASE READ ALL INSTRUCTIONS

The information requested is essential in order for this agency to provide an appropriate response. Please allow for receipt of this form in our offices at least two weeks before your operation begins. Due to the volume of these requests, it is difficult for us to handle telephone inquiries, and such only serve to delay the processing of these forms. Complete, keep the bottom sheet (goldenrod) for your files, and mail the top 3 sheets of the 4-sheet set of carbon-backed forms to the address below; one of them will be returned to you bearing our response and one will be sent to the appropriate district office of the Railroad Commission. For questions phone: 512/239-0515.

9284

Surface Casing - MC 151

Date 5/20/98

TNRCC File No.: SC-

TNRCC

P.O. Box 13087

Austin, TX 78711-3087

Denise Manoud (915) 687-1155

Name of person preparing this request & telephone no. w/ACC

Taurus Exploration U.S.A., Inc.

Company (operator's name as on RRC form W-1)

3300 N. "A" St., Bldg. 4, Ste 100

Mailing Address

Midland, Texas 79705

City and State

Zip Code

UNIVERSITY

JUN 29 1998

LANDS

COUNTY Andrews Survey Name University Land  
Block No. 1 Township        Section or Survey No. 13 (or) Lot No.         
Abstract No. A LEASE Name University Well No. All wells

A map showing all surrounding SURVEYS and your well site must accompany this request.

Distances, in feet, and directions measured at right angles from each of two intersecting Section or Survey lines  
(NOT LEASE LINES)        feet from        line and        feet from        line  
Distance (in miles) and direction from a nearby town in this County (name the town) 11 miles SE from Andrews, Texas

THE ABOVE INFORMATION IN THIS BLOCK MUST BE COMPLETE AND CORRECT!!!

RRC Lease No. 13440

RRC Dist. No. 8

Elevation (if avail.)       

Total Depth       

Geologic Fm. at T.D.       

Purpose of the Request: ☐ New Drill ☐ Re-entry ☐ Plug & Abd. ☒ Other (specify) Blanket Request

Is this an amended request? ☐ Yes ☒ No Give previous File No. for this well: SC-      

Additional data (check if attached):

Log of same or nearby well        (The applicable type of well log of a nearby well that shows the aquifers.)

ALWAYS attach the electric log of any well that is to be reentered.

Additional remarks:       

The TEXAS NATURAL RESOURCE CONSERVATION COMMISSION's recommendation for the protection of usable-quality ground water at the referenced location is as follows:  
CO-ANDREWS, SUR-UL, BLK-1, SEC-13, LSE-UNIV., #11/250, ZONE, 1100, 1600

The interval from the land surface to a depth of 250 feet, and the ZONE from 1100 to 1600 feet must be protected.

Very truly yours,

Jack M. Oswalt

Geologist, Surface Casing, TNRCC

Date May 21, 1998

typed by TNRCC

NOTE: The depth to which we recommend that usable-quality water strata should be protected is intended to apply only to the subject well and not for area-wide use. Approval of the well-completion methods for protection of this ground water falls under the jurisdiction of the Railroad Commission of Texas. This recommendation is intended for normal drilling, production, and plugging operations only and does not apply to salt water disposal operations into a nonproductive zone (RRC Form W-14).

*TAURUS EXPLORATION U.S.A., INC.*  
ANDREWS COUNTY  
BLOCK 1  
UNIVERSITY LANDS

11

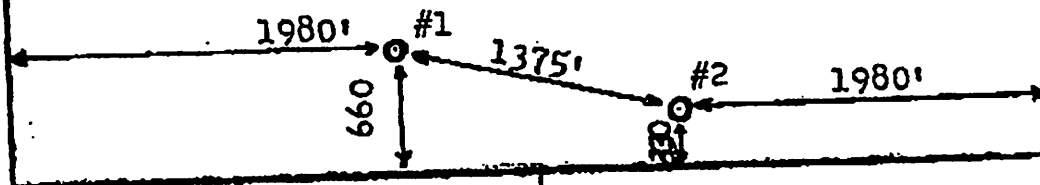
12

4

Section 13

9

*TAURUS EXPLORATION U.S.A., INC.*  
University Lease  
329.5 ac.



12

5

44

Scale of Plat: 1" = 1000'