

FURNISH ALL DATA IN FULL-DO NOT USE ESTIMATES  
(SEE INSTRUCTIONS ON REVERSE SIDE)

FIELD NAME: Packman-Allenberger (USE FIELD NAME DESIGNATED IN THIS FIELD DESIGNATED ON CURRENT PRORATION SCHEDULE.)

RAILROAD COMMISSION DISTRICT NUMBER 8

NAME OF OPERATOR: Big 44 Drilling Company LEASE: University 20830 WELL NO. 2 LT

ADDRESS: Houston 2, Texas (CITY AND STATE) SECTION 13 BLOCK 1

P. O. BOX NO. 217 Oil & Gas Bldg. SURVEY University ELEVATION 3100

COUNTY IN WHICH WELL IS LOCATED Andrews Unit Designation 2 LT Ac. in Unit 40

7 1/2 Miles South direction from Andrews, Texas nearest postoffice or town.

Date potential test commenced 7-28 19 58 Hour 6:00 P. M.

Date potential test completed 7-29 19 58 Hour 6:00 P. M.

Has this lease changed operating names within the last 60 days? No If so, what was the previous operating name? \_\_\_\_\_

Has the Log of this well been filed with Deputy Supervisor? Yes Date Log filed 7-30-58

### DATA ON POTENTIAL TEST

Data Necessary on Flooding Well

Flowing pressure on csg \_\_\_\_\_  
Flowing pressure on tbq \_\_\_\_\_  
Length of test <sup>24</sup> Hrs. \_\_\_\_\_ Mins.  
Size choke <sup>8/64</sup> \_\_\_\_\_ Make choke Willis

Was this well flowed for the entire duration of this test without the use of swab or other artificail flowing device?

Is this well being jetted? \_\_\_\_\_

If being jetted, how many cubic feet of gas is being used to one barrel of oil recovered? none

Oil producing during this test into \_\_\_\_\_ (TANK OR PIT)

Date this well was last shot or acidized

Barrels of oil produced from this well since shot or treatment to time this test was started \_\_\_\_\_

Barrels of oil produced from this well from its completion date or reported completion date to the beginning of this test (ANSWER ONLY IF THIS TEST WAS OCCASIONED BY SHOOTING OR TREATING THIS WELL.)

Barrels of oil produced from this well from its completion date or reported completion date to the beginning of this test

116 12635 Total depth of this well Ft.

Percent water produced during this test \_\_\_\_\_ Total depth of this well \_\_\_\_\_ ft.  
(APPLIES TO NEW AND REWORKED WELLS ONLY.)

Is this a test of a new well for which no previous allowable has been assigned?

Is this a plain retest (not a workover job) of a well which has a current allowable assigned?

What is the 24-hour potential at which it is carried currently on proration schedule?

If this test is the result of a workover, what was the nature of the job? 7-27 58  
 Hour well completed 5:00 M. Date well completed 7-27, 19 58.

TEST PRODUCTION DATA

(Furnish Tank Numbers, Size, Avg. Bbls. per Ft., and all Gauges in Ft. and In. and Bbls.)  
(Indicate manner in which production arrived at by placing result in proper column.)

[illegible]

RESULT OF THIS POTENTIAL TEST (Bbls. Crude oil per 24 hours) \_\_\_\_\_ (100% Tank. Tbl.)  
GAS/OIL RATIO OF THIS WELL IS \_\_\_\_\_ Cubic ft. of gas per barrel of Crude Oil  
Gravity of oil produced during this test (Corrected to A.P.I. 60 degrees) \_\_\_\_\_  
(OVER)



DATA ON WELL COMPLETION

"Notice of Intention to Drill" this well was filed in the name of Big "6" Drilg. Co.  
 Date "Notice of Intention to Drill" was filed 4-11-58  
 Is Location "REGULAR," or was "SPECIAL PERMIT" required? Regular  
 If special permit was secured what is permit number? \_\_\_\_\_  
 Total number of acres in this lease 329.5  
 Number of crude oil producing wells on this lease in this field, including the well on which this potential was taken 2  
 Location of well, relative to lease boundaries of lease on which this well is located: 330 feet from South line and 1980 feet from East line of the University lease  
 Size of surface casing 9 5/8" Number feet of surface casing set 4999  
 Size of oil string 7" Number of feet of oil string run 12635  
 Type of tubing head Gulf Co. Type of Bradenhead Gulf Co.  
 Top of pay 12550 Ft. Total Depth 12635 Ft. Size tubing run 2 3/8  
 Perforated from 12550 to 12620 No. Shots 6 Per. Ft. No. ft. tubing run 12466  
 Kind of fuel used to drill this well Gas & Butane Amt of fuel used \_\_\_\_\_  
 Where fuel was secured Furnished by Contractor

INSTRUCTIONS: All potential test forms, WITH ALL INFORMATION REQUESTED THEREON FILLED IN, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable form within the ten (10) days as specified then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test form in the office of the Deputy Supervisor. This ten-day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the office of the Deputy Supervisor or any prior month.

EACH WITNESS MUST SIGN IN HIS OWN HANDWRITING.

We, the undersigned, witnessed this test and the top and bottom gauges of each tank into which production was run during duration of this test.

C. L. Brewer  
 Representative of Company making test  
Charles Winger  
 Representative of Offset Operator  
H. J. Watson  
 Pipe Line Gauger

for David & Inez G. Fasken  
 Offset Operator  
 for Magnolia  
 Pipe Line Company

Representative of the Railroad Commission \_\_\_\_\_

AFFIDAVIT:

I HEREBY CERTIFY that all conditions prescribed by the Railroad Commission of Texas for this potential test were complied with and carried out in full, and that all data and facts set forth on both sides of this form are true and correct.

C. L. Brewer  
 Representative of Company making test

for Big "6" Drilg. Co.  
 Company making test

SWORN TO AND SUBSCRIBED before me this the... 1 st, ..... day of... August ..... 19. 58

(Notary Seal)

Notary Public in and for... Ector ..... County, Texas.

REMARKS