

42.003.00399

Please refer to File No.....

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

AMENDED

Form 1

DUAL COMPLETION

Fasken-Ellenburger and
Andrews (South) Devonian

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK.....**Drill**.....?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED



READ CAREFULLY AND
COMPLY FULLY



In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines.. Also show the nearest wells on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line.....**330**.....feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease.....**1375**.....feet.

Date.....**July 15**....., 19**58**.....

Name of company or operator

Name.....**Big "6" Drilling Company**.....

Address.....**217 Oil & Gas Building**.....

City.....**Houston 2, Texas**.....

Description of farm or lease:

Name of Lease.....**University**.....

Number of Acres.....**329.5**.....Well No.**2**.....

Number of wells on lease.....**One (Ellenburger)**.....

Survey.....**University Lands**.....

Elevation.....Feet
(ABOVE SEA LEVEL)

Section No.**13**.....Block No.**1**.....

Located in.....**Fasken-Ellenburger and
Andrews (South) Devonian**.....Field

(If Wildcat state above)

.....**Andrews**.....County

.....**15**.....Miles.....**SE**.....direction from

.....**Andrews**.....nearest postoffice or town.

Rotary or Cable Tools.....**Rotary**.....

Date work will start drilling.....**At once**.....

Depth to which you propose to drill.....**12,700**.....feet.

Date work will start deepening.....

IF LEASE PRUCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name.....

Address.....

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

Form 1 amended to show intended dual completion in the Devonian and Ellenburger formations. The initial Form 1 referred to an intended dual completion in the Wolfcamp and Ellenburger. The Wolfcamp appeared non-productive.

FILE No.

DRAW SKETCH IN SPACE BELOW OR FILE CERTIFIED LEASE PLAT
(Be sure that all required locations, footages, distances, and scales are given.)

NORTH

WEST

EAST

NOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Board of Water Engineers, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

Scale of Plat **Attached**

SOUTH

I, **Herbert Hemphill, Jr.**, being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Name..... **15** July, Title..... **Agent** 58

Subscribed and sworn to before me this..... day of....., 19.....

Correspondence regarding this well should be addressed to:

Notary Public **Midland** County, Texas.

Name..... **Big "6" Drilling Company** Address..... **Box 1504, Midland, Texas**
Attn: Herbert Hemphill, Jr.