

OIL AND GAS DIVISION

Dual Completion

Fasken Wolfcamp and Ellenburger

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK.....Drill?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines.. Also show the nearest wells on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line.....330 feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease.....1346 feet.

Date.....April 11, 1950

Name of company or operator

Name.....Big "6" Drilling CompanyAddress.....225 Oil & Gas BuildingCity.....Houston 2, Texas

Description of farm or lease:

Name of Lease.....UniversityNumber of Acres.....329.5 Well No.....2Number of wells on lease.....One (Ellenburger)Survey.....University LandsElevation.....Feet
(ABOVE SEA LEVEL)Section No.....13 Block No.....1Located in.....Fasken, W.C. & Ellenburger Field

(If Wildcat state above)

.....Andrews County.....15 Miles.....SE direction from.....Andrews nearest postoffice or town.Rotary or Cable Tools.....RotaryDate work will start drilling.....At onceDepth to which you propose to drill.....12,700 feet.

Date work will start deepening.....

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name.....

Address.....

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

UNIVERSITY LANDS

Answered

File

APR 11 1950

Refer to
Please Answer
Send and Return

FILE No.

DRAW SKETCH IN SPACE BELOW OR FILE CERTIFIED LEASE PLAT
(Be sure that all required locations, footages, distances, and scales are given.)

NORTH

WEST

EAST

NOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Board of Water Engineers, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

Scale of Plat. **Attached**

SOUTH

I, **Herbert Hemphill, Jr.**, being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Name..... Title **Agent**

Subscribed and sworn to before me this **11th** day of **April**, 19**58**.

Correspondence regarding this well should be addressed to:

Name **Big "B" Drilling Company** Address **Notary Public**
Attn: Herbert Hemphill, Jr. **Box 1504, Midland, Texas** **Midland** County, Texas.

Railroad Commission of Texas

OIL AND GAS DIVISION

COMMISSIONERS
OLIN CULBERSON
Chairman
ERNEST O. THOMPSON
WILLIAM J. MURRAY, JR.
O. D. HYNDMAN, Secretary



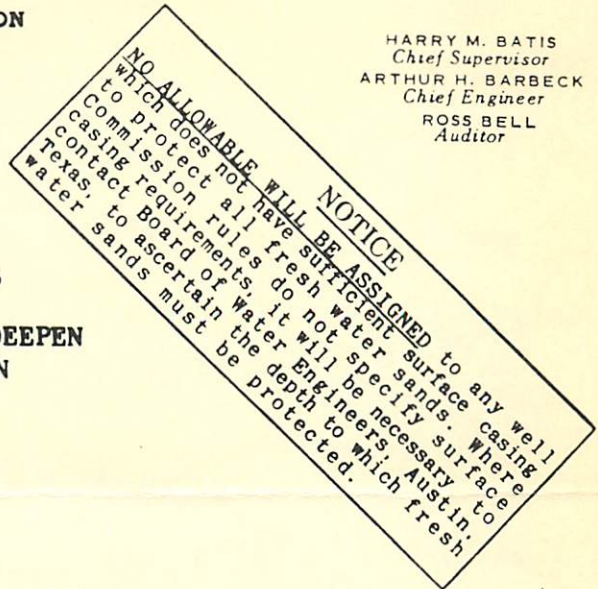
AUSTIN, TEXAS

April 11, 1958

PERMIT TO DRILL OR DEEPEN REGULAR LOCATION

Big "6" Drilling Co.
225 Oil & Gas Bldg.
Houston 2, Texas

HARRY M. BATIS
Chief Supervisor
ARTHUR H. BARBECK
Chief Engineer
ROSS BELL
Auditor



Permission is hereby granted to (drill - ~~deepen~~) as a regular location the following well for which application has been received:

Form (Dated) April 11, 1958
Lease Name University Well No. 2
Located in University Lands, Sec. 13, Blk. 1
(Survey, Section, Block, Etc.)
Field Name Fasken (Wolfcamp) & Ellenburger, W.C. County Andrews
(Name shown on said Form)

Should the applicable Commission spacing rule be changed prior to commencement of actual drilling operations so that the designated location thereby becomes irregular, then the above permit is rendered ineffective and a special Commission permit will be required to carry out such operation at the location shown.

Based upon the representations made on the above Form 1 and those made on any plat or plats filed therewith, it is believed that the operation indicated, when carried out at that point which you have represented to be the location of the above designated Well, complies as of the date hereof, with the provisions of the applicable Commission spacing rule subject to the limitations, if any, set out below. Compliance with the applicable Commission spacing rule renders it unnecessary that you secure a special Commission permit to cover this indicated operation at the location shown, the same being classed as Regular.

If there are outstanding permits covering operations which have not actually been started as of the date of filing of Form 1 above described and which, if started, would impair the regularity of this operation, then the permit covering that location on which the actual process of carrying out this indicated operation is first begun shall prevail, and all other such outstanding permits shall become ineffective.

LIMITATIONS ON REGULARITY OF OPERATION AT INDICATED LOCATION AS PERTAINS TO FORM 1 ABOVE DESCRIBED.

Yours very truly,

A handwritten signature in cursive script that reads "Harry M. Batis".

Harry M. Batis
Chief Supervisor
Oil and Gas Division

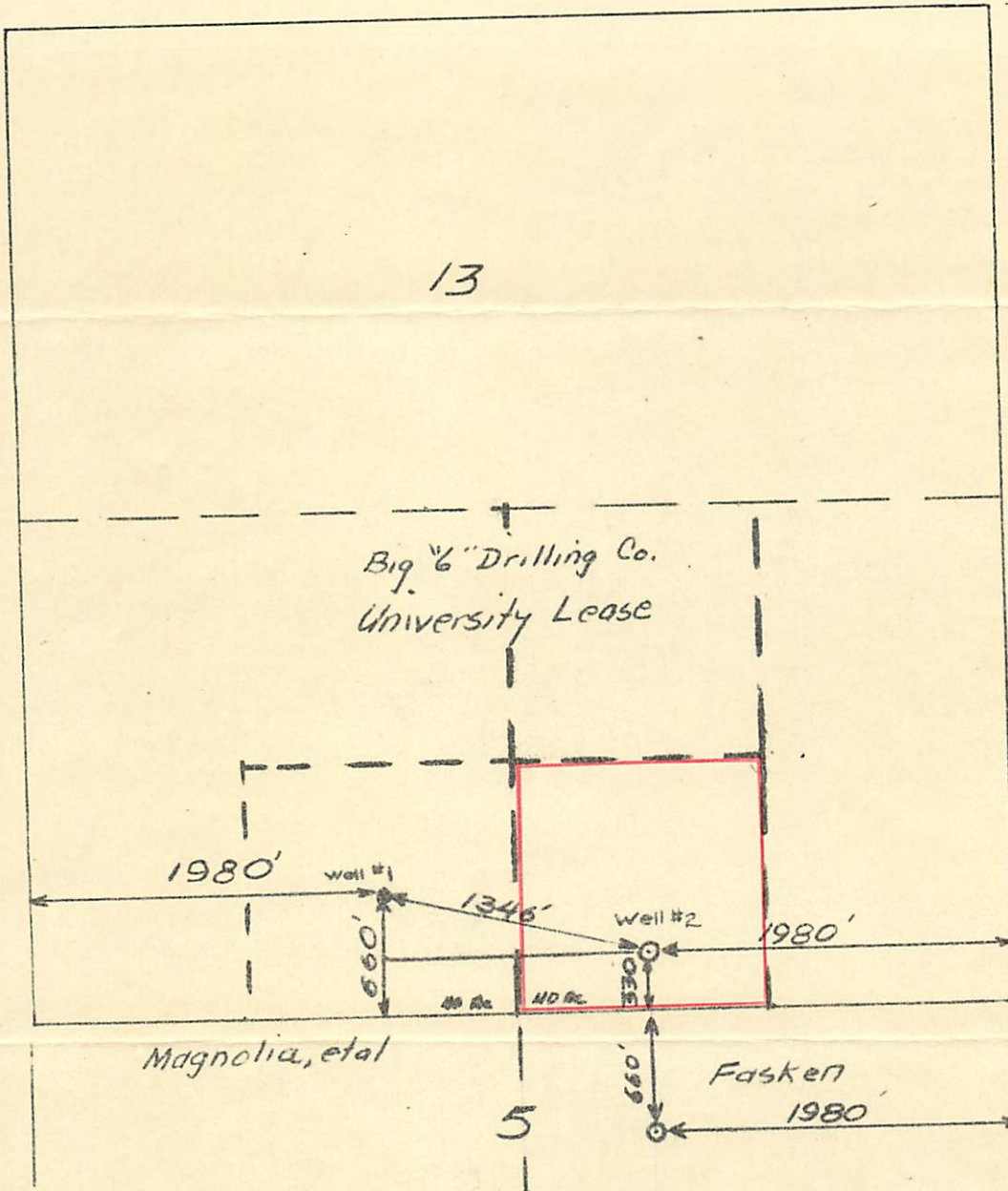
Andrews County
BLOCK 1
University Lands
12

4

14

13

9



Scale of Plat: 1"=1000'

I, Herbert Hemphill, Jr., being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Name Herbert Hemphill, Jr., Title Agent

Subscribed and sworn to before me this 11th day of April, 1958

Jewell H. Moffett
Notary Public, Midland County, Texas