

DAILY WELL HISTORY

DISTRIBUTE EACH FRIDAY

ACTIVE DRILLING WELL ☐ DEVELOPMENT ☒ IN PROCESS OF COMPLETION ☒ INSTALLING EQUIPMENT ☐ WORKOV.
EXPLORATORY ☐ SUMMARY OF : COMPLETION () RECOMPLETION ()

Region—Province **WT-NM** *Lease No.(s)
Field—(Formation) **Magutax (Dev & Ellen)** DATE AND HOUR *Operation Started
County-Parish-State **Andrews County, Texas.** *Spudded (or Workover Started)
Authorization No.—Title (Include: Lease-Unit-Well No. *Well Location) *Drilling Rig Released (KIND) **3 AM 5-27-56 (Rotary)**
6-8731 Drill University "5" #2 (Development) *Drill—In Rig Started (KIND)
*Drill—In Rig Released (KIND)
*Other (KIND) Started
*Other (KIND) Released

Day Work: Actual Authorized
Days Since Spudded-Contract
Operator—%W.I. **TARCO 100%** Date and Depth: Reached PBD Originally
TARCO'S—%W.I. *Date **5-25-56** Total Depth (Deepened to) Returned to PBD (PB to)
First Production (Oil) Dry Gas Gas Cond. Dry P&A ASP Injection (KIND)

Date: (and a complete record for each day work in progress.) as of 8:00 A.M. MAY	Depth: Total; Then deepened to, or plugged back to (stack fashion and designated)	Producing Formations: (Give known or accepted name of each PAY ONLY as encountered.)	(*Show on Page 1 or as event occurs only. Recap. All in Summary of Completion-Recompletion. When drilling rig release indicate kind of well resulting.) Enter daily accurate details of all work being done on the well—including but not limited to road building, canal dredging, moving in and rigging up, drilling progress, mud information—type, weight, viscosity, water loss—declination tests, casing—where set, amount cement, etc.—all cores—(description on separate sheet)—sidewall samples, wireline, HOMCO, A-1—drill stem tests, electrical and radioactivity surveys, perforating, squeezing, scratchers and centralizers, exact history of completions, difficulties encountered, final manner of completion, equipment installed, important changes in "in hole" rerun, acid or shot-intervals, method, end results obtained. Clearly earmark data which MUST appear in graphic well record thus: "GWR DATA" then set out same. When all data completed mark "Final"; INCLUDE SUMMARY OF COMPLETION RECOMPLETION FULLY EXECUTED.
28	TD 13862 PB 13859	DEVONIAN & ELLENBURGER	Ellenburger - attempted to lubricate acid into Ellenburger formation from 7 AM to 10 AM 5-25-56 w/6500# TP. Released press & started subg @ 11 AM 5-25-56 & in 3 hrs recovered 56 BLO & 12 BAW. Well kicked off & in 4 hrs on 1" chk flwd 106.3 BNO, .3% ES, no wtr. TP 400#. In 12 hrs on 1/8" chk flwd 76.98 BNO, no wtr, TP 1100#. In 24 hrs ending @ 7 AM 5-27-56 flwd 174.13 BO, no wtr on 8/64" chk, TP 1050#. Shut in @ 8 AM 5-27-56. Devonian - displaced wtr in annulus w/oil & spotted 1000 gals mud acid over Devonian perms 12507-12547. Pmpd into form w/3000#. No break. Max press 3300#. Final press 3300#. Avg inj rate 1.5 BPM. 5 min SIP 2200#. Job complete 6 AM 5-26-56. After acid subd 261.79 BO from 7 AM to 5 PM 5-26-56. Well kicked off & from 5 PM 5-26-56 to 6 AM 5-27-56 flowed 176.75 BO, no wtr on 1/2" chk, TP 0-25#. Shut in @ 6 AM 5-27-56 for lack of storage. Released rotary @ 8 AM 5-27-56, & turned over to Production @ 8 AM 5-28-56.
29			Received from Drilling Department 8 AM 5-28-56. SI for communication test.
31			5/30 - (Ellenburger) SI for communication test. 5/31 - On OPT. 5/30, 31 - (Devonian) SI for communication test.
JUNE 1			(Ellenburger) On 24 hour OPT ending 9 AM 5-31-56 flowed 264.09 B and .53 BW on 15/64 choke. TP 275#. CP packer. GOR 452. Gr 46.7#. WOA. SI for communication test. (Devonian) SI for communication test.

TESTS: CODE "O" (Official Filed With Regulatory Body); "R" (Representative—Not Filed) PRODUCING METHOD: NF FV HP INTM. PU PJ OB														
Date	Formation	Exact Interval	Oil Gas	"O" "R"	STATUS BEFORE TEST	TEST-ACTUAL	Choke (64ths) S.P.M. Intm. Int.	Size Tubing	Tubing Press. or Length of Stroke	Csg. Press. or Plng. Dia.	Sepp. Pres.			
					Producing or Shut In	Hours or Days	Hours Bbls.-Mcf							
Oil (24 Hrs.)	Gravity		Water (24 Hrs.)		Gas (24 Hrs.)		Gas-Oil Ratios		Supplement Number	Resulting Allowable	Date Effective	CONNECTION REPORT NO.		
	Gas	Oil	Bbls.	Percentage	Output	Injected	Injected	Formation						

DISTRIBUTE EACH FRIDAY

Region—Province **WT-NM**
Field—(Formation) **Magutex (Dev & Ellen)**
County-Parish-State **Andrews Co., Tex.**
Authorization No.—Title (Include)

County-Parish-State **Magutax (Dev & Ellen)**
Andrews Co., Tex.
Authorization No.—Title (Include: Lease-Unit-Well No. *Well Location)

6-8731 Drill University "5" #2 (Development)

Day Work: Actual **48 days** Authorized **77 days**
Days Since Spudded-Contract
Operator—% W.I.
TARCO'S—% W.I. **TARCO 100%**
*Date

DATE AND HOUR

)

Development)

Date: 1-7

Lease No. (s)

*Operation Started

*Spudded (or Workover Started)

*Drilling Rig Released (KIND)

*Drill—In Rig Started (KIND)

*Drill—In Rig Released (KIND)

*Other (KIND) Started

*Other (KIND) Released

Date and Depth: Reached PBD Originally

Total Depth (Deepened to)

First Production: Oil	Dry Gas	Gas Cond.	Dry	P&A	Returned to PBD (PB to)
Page 1 or as event occurs only. Reason: Attainment of well.				ASP	Injection (KIND)

(*Show on Page 1 or as event occurs only. Recap. All in Summary of Completion-Recompletion. When drilling rig indicate kind of well resulting.) Enter daily accurate details of all work being done on the well—including (but not including) road building, canal dredging, moving in and rigging up, drilling progress, mud information—type, weight, viscosity, etc.—declassification tests, casing—where set, amount cement, etc.—all cores—(description on separate sheet)—sidewall sampling line, HOMCO, A-1—drill stem tests, electrical and radioactivity surveys, perforating, squeezing, scratchers and centralizers, history of completions, difficulties encountered, final manner of completion, equipment installed, important changes in equipment, type and size tubing hanger, packers and where set, liner and screen set and/or removed and whether rerun, acid or shot-intervals, method, end results obtained. Clearly earmark data which MUST appear in graphic well log thus: "GWR DATA" then set out same. When all data completed mark "Final"; INCLUDE SUMMARY OF COMPLETION-RECOMPLETION FULLY EXECUTED.

AGE NO. 19
 (a. Sequentially Throughout Life of Well)

ABOVE CORRECT

SIGNATURE M. L. Hill

TITLE **Reg. Dyle. Narr.**

DAILY WELL HISTORY

DISTRIBUTE EACH FRIDAY

ACTIVE DRILLING WELL ☐ DEVELOPMENT ☒ IN PROCESS OF COMPLETION ☒ INSTALLING EQUIPMENT ☐ WORKOVER ☐
EXPLORATORY ☐ SUMMARY OF : COMPLETION () RECOMPLETION ()Region—Province **WT-NM**Field—(Formation) **Magutex (Dev. & Ellen.)**County-Parish-State **Andrews County, Texas**

Authorization No.—Title (Include: Lease-Unit-Well No. *Well Location)

6-8731 Drill University "5" #2 (Development)

*Lease No.(s)

*Operation Started

*Spudded (or Workover Started)

*Drilling Rig Released (KIND)

*Drill—In Rig Started (KIND)

*Drill—In Rig Released (KIND)

*Other (KIND) Started

*Other (KIND) Released

Day Work: Actual **41 days**

Authorized

Days Since Spudded-Contract **77 days**Operator—%W.I. **TARCO 100%**

TARCO'S—%W.I. *Date

Date and Depth: Reached PBD Originally

Total Depth (Deepened to)

Returned to PBD (PB to)

First Production: Oil Dry Gas Gas Cond. Dry P&A ASP Injection (KIND)

Date: (and a complete record for each day work in progress.) as of 8:00 A.M.

Depth: Total; Then deepened to, or plugged back to (stack fashion and designated)

Producing Formations: (Give known or accepted name of each PAY ONLY as encountered.)

(*Show on Page 1 or as event occurs only. Recap. All in Summary of Completion-Recompletion. When drilling rig releases indicate kind of well resulting.) Enter daily accurate details of all work being done on the well—including (but not limited to) road building, canal dredging, moving in and rigging up, drilling progress, mud information—type, weight, viscosity, water loss—declination tests, casing—where set, amount cement, etc. —all cores—(description on separate sheet)—sidewall samples, wireline, HOMCO, A-1—drill stem tests, electrical and radioactivity surveys, perforating, squeezing, scratchers and centralizers, exit history of completions, difficulties encountered, final manner of completion, equipment installed, important changes in "in hole" equipment, type and size tubing hanger, packers and where set, liner and screen set and/or removed and whether left out rerun, acid or shot-intervals, method, end results obtained. Clearly earmark data which MUST appear in graphic well record thus: "GWR DATA" then set out same. When all data completed mark "Final"; INCLUDE SUMMARY OF COMPLETION RECOMPLETION FULLY EXECUTED.

MAY

14

13770

1-3/4 deg @ 13638. 1-3/4 deg @ 13730. Drlg. OWE mud wt 9.1#, vis 68 sec, WL 5 cc, FC 2/32".

15

13813

Drlg. OWE mud wt 9.1#, vis 75 sec, WL 5.2 cc, FC 2/32".

16

13862

Lost approximately 100 bbls of mud while conditioning prep to DST. OWE mud wt 9.2#, vis 80 sec, WL 4.2 cc, FC 2/32".

17

TD 13862

DEVONIAN &
ELLENBURGER

OWE mud wt 9.2#, vis 80 sec, WL 4.2 cc, FC 2/32". Laying down DP. DM 13862 = SLM 13860.72' - ran Schlumberger ES log. Their TD 13859'.

18

"

"

Prep to cmt 2nd stage. Finished laying down DP. Ran 394 jts of 7" csg & 2 jts of 7-5/8" csg. Total 13849.60' set @ 13862. Broke circ w/1000# w/full returns. B-J cmtd w/200 sax of Trinity Inferno neat cmt. Good circ thru out. PD 12:30 AM 5-18-56. Opened DV tool w/1200# & circ 6 hrs.

TESTS: CODE "O" (Official Filed With Regulatory Body); "R" (Representative—Not Filed) PRODUCING METHOD: NF FV HP INTM. PU PJ OB

Date	Formation		Exact Interval	Oil Gas	"O" "R"	STATUS BEFORE TEST		TEST-ACTUAL		Choke (64ths) S.P.M. Intm. Int.	Size Tubing	Tubing Press. or Length of Stroke	Csg. Press. or Plng. Dia.	Separ. Press.
						Producing or Shut In	Hours or Days	Hours	Bbls.-Mcf					
Oil (24 Hrs.)	Gravity		Water (24 Hrs.)		Gas (24 Hrs.)		Gas-Oil Ratios		Supplement Number	Resulting Allowable	Date Effective	CONNECTIC REPORT NO.		
	Gas	Oil	Bbls.	Percentage	Output	Injected	Injected	Formation						

DAILY WELL HISTORY

DISTRIBUTE EACH FRIDAY

ACTIVE DRILLING WELL ☒ DEVELOPMENT ☒ IN PROCESS OF COMPLETION ☐ INSTALLING EQUIPMENT ☐ WORKOVER ☐
EXPLORATORY ☐ SUMMARY OF : COMPLETION () RECOMPLETION ()

Region—Province

WT-MN

Field—(Formation)

Magutex (Dev. & Ellen)

DATE AND HOUR

*Lease No.(s)

County-Parish-State

Andrews County, Texas

*Operation Started

Authorization No.—Title (Include: Lease-Unit-Well No. *Well Location)

*Spudded (or Workover Started)

*Drilling Rig Released (KIND)

*Drill—In Rig Started (KIND)

*Drill—In Rig Released (KIND)

*Other (KIND) Started

*Other (KIND) Released

Day Work: Actual

Authorized

Days Since Spudded-Contract

Date and Depth: Reached PBD Originally

Operator—%W.I.

TARCO 100%

Total Depth (Deepened to)

Returned to PBD (PB to)

TARCO'S—%W.I.

*Date

First Production: Oil Dry Gas Gas Cond. Dry P&A ASP Injection (KIND)

Date: (and a complete record for each day work in progress.) as of 8:00 A.M.	Depth: Total; Then deepened to, or plugged back to (stack fashion and designated)	Producing Formations: (Give known or accepted name of each PAY ONLY as encountered.)	(*Show on Page 1 or as event occurs only. Recap. All in Summary of Completion-Recompletion. When drilling rig releases indicate kind of well resulting.) Enter daily accurate details of all work being done on the well—including (but not limited to) road building, canal dredging, moving in and rigging up, drilling progress, mud information—type, weight, viscosity, water loss—declination tests, casing—where set, amount cement, etc.—all cores—(description on separate sheet)—sidewall samples, wireline, HOMCO, A-1—drill stem tests, electrical and radioactivity surveys, perforating, squeezing, scratchers and centralizers, exact history of completions, difficulties encountered, final manner of completion, equipment installed, important changes in "in hole" equipment, type and size tubing hanger, packers and where set, liner and screen set and/or removed and whether left out or rerun, acid or shot-intervals, method, and results obtained. Clearly earmark data which MUST appear in graphic well record thus: "GWR DATA" then set out same. When all data completed mark "Final"; INCLUDE SUMMARY OF COMPLETION RECOMPLETION FULLY EXECUTED.
MAY			
7	13486		2° @ 13376. Drlg. ONE mud wt 9#, vis 67 sec, WL 4 cc, FC 2/32", pH 10.5.
8	13516		2 deg @ 13510'. Drlg. ONE mud wt 9#, vis 73 sec, WL 4.6cc, FC 2/32".
9	13557		2 deg @ 13510'. Drlg. ONE mud wt 9.2#, vis 62 sec, WL 5cc, FC 2/32".
10	13598		2 deg @ 13510. Drlg. ONE mud wt 9.2#, vis 72 sec, WL 5 cc, FC 2/32".
11	13642		2 deg @ 13510. Drlg. ONE wt 9.0#, vis 75 sec, WL 4.2 cc, FC 2/32".

TESTS: CODE "O" (Official Filed With Regulatory Body); "R" (Representative—Not Filed) PRODUCING METHOD: NF FV HP INTM. PU PJ OB

Date	Formation		Exact Interval		Oil Gas	"O" "R"	STATUS BEFORE TEST		TEST-ACTUAL		Choke (64ths) S.P.M. Intm. Int.	Size Tubing	Tubing Press. or Length of Stroke	Csg. Press. or Plng. Dia.	Sepsa Pressu
							Producing or Shut In	Hours or Days	Hours	Bbls.-Mcf					
Oil (24 Hrs.)	Gravity		Water (24 Hrs.)		Gas (24 Hrs.)		Gas-Oil Ratios		Supplement Number	Resulting Allowable	Date Effective	CONNECTIO REPORT NC			
	Gas	Oil	Bbls.	Percentage	Output	Injected	Injected	Formation							

DAILY WELL HISTORY

DISTRIBUTE EACH FRIDAY

ACTIVE DRILLING WELL ☒ DEVELOPMENT ☒ IN PROCESS OF COMPLETION ☐ INSTALLING EQUIPMENT ☐ WORKOVER ☐
EXPLORATORY ☐ SUMMARY OF : COMPLETION () RECOMPLETION ()

Region—Province	WT-MM	*Lease No.(s)	
Field—(Formation)	Magutex (Dev. & Ellen.)	*Operation Started	
County-Parish-State	Andrews Co., Texas	*Spudded (or Workover Started)	
Authorization No.—Title (Include: Lease-Unit-Well No. *Well Location)	6-8731 Drill University "5" #2 (Development)	*Drilling Rig Released (KIND)	
		*Drill—In Rig Started (KIND)	
		*Drill—In Rig Released (KIND)	
		*Other (KIND) Started	
		*Other (KIND) Released	
Day Work: Actual	27	Date and Depth: Reached PBD Originally	
Days Since Spudded-Contract	77	Total Depth (Deepened to)	
Operator—%W.I. TARCO 100%		Returned to PBD (PB to)	
TARCO'S—%W.I.		First Production: Oil Dry Gas Gas Cond. Dry P&A ASP Injection (KIND)	

Date: (and a complete record for each day work in progress.) as of 8:00 A.M. APR	Depth: Total; Then deepened to, or plugged back to (stack fashion and designated)	Producing Formations: (Give known or accepted name of each PAY ONLY as encountered.)	(*Show on Page 1 or as event occurs only. Recap. All in Summary of Completion-Recompletion. When drilling rig release indicate kind of well resulting.) Enter daily accurate details of all work being done on the well—including (but not limited to) road building, canal dredging, moving in and rigging up, drilling progress, mud information—type, weight, viscosity, water loss—declination tests, casing—where set, amount cement, etc.—all cores—(description on separate sheet)—sidewall samples, wireline, HOMCO, A-1—drill stem tests, electrical and radioactivity surveys, perforating, squeezing, scratchers and centralizers, exha history of completions, difficulties encountered, final manner of completion, equipment installed, important changes in "in hole rerun, acid or shot-intervals, method, end results obtained. Clearly earmark data which MUST appear in graphic well record thus: "GWR DATA" then set out same. When all data completed mark "Final"; INCLUDE SUMMARY OF COMPLETION RECOMPLETION FULLY EXECUTED.									
30	13132		1-3/4" @ 12935. 2" @ 13050. Drlg. w/OE mud wt. 9.2#, vis 61 sec, WL 4.4 cc, FC 2/32", pH 10.									
MAY 1	13204		1-3/4" @ 13145. Drlg. OE mud wt. 9.2#, vis 62 sec, WL 5 cc, FC 2/32", PH 10.5.									
2	13234		2" @ 13210. Drlg. OWE mud wt. 9.2#, vis 64 sec, WL 4 cc, FC 2/32"									
3	13286		Drlg. OWE mud wt. 9.2#, vis 61 sec, WL 4.4 cc, FC 2/32", pH 10.5.									
4	13357		Drlg. OWE mud wt. 9.1#, vis 64 sec, WL 5 cc, FC 2/32".									

TESTS: CODE "O" (Official Filed With Regulatory Body); "R" (Representative—Not Filed) PRODUCING METHOD: NF															FV	HP	INTM.	PU	PJ	OB
Date	Formation		Exact Interval	Oil Gas	"O" "R"	STATUS BEFORE TEST		TEST-ACTUAL		Choke (64ths) S.P.M. Intm. Int.	Size Tubing	Tubing Press. or Length of Stroke	Csg. Press. or Plng. Dia.	Separat Pressur						
						Producing or Shut In	Hours or Days	Hours	Bbls.-Mcf											
Oil (24 Hrs.)	Gravity		Water (24 Hrs.)		Gas (24 Hrs.)		Gas-Oil Ratios		Supplement Number	Resulting Allowable	Date Effective	CONNECTION REPORT NO.								
	Gas	Oil	Bbls.	Percentage	Output	Injected	Injected	Formation												

DAILY WELL HISTORY

DISTRIBUTED EACH FRIDAY

ACTIVE DRILLING WELL ☒ DEVELOPMENT ☐ IN PROCESS OF COMPLETION ☐ INSTALLING EQUIPMENT ☐ WORKOVER
EXPLORATORY ☐ SUMMARY OF : COMPLETION () RECOMPLETION ()

Region—Province

WT-MI

Field—Formation

Magutex (Dev. & Ellen.)

DATE AND HOUR

*Lease No.(s)

County-Parish-State

Andrews, Co., Texas

*Operation Started

Authorization No.—Title (Include: Lease-Unit-Well No. *Well Location)

*Spudded (or Workover Started)

*Drilling Rig Released (KIND)

*Drill—In Rig Started (KIND)

*Drill—In Rig Released (KIND)

*Other (KIND) Started

*Other (KIND) Released

7-9731 Hill University "5" #2 (Development)

Day Work: Actual

20

Authorized

Days Since Spudded-Contract

77

Date and Depth: Reached PBD Originally

Operator—%W.I.

TARCO 100%

Total Depth (Deepened to)

Returned to PBD (PB to)

TARCO'S—%W.I.

*Date

First Production: Oil

Dry Gas

Gas Cond.

Dry

P&A

ASP

Injection (KIND)

Date:
(and a
complete
record for
each day
work in
progress.) as
of 8:00 A.M.Depth:
Total; Then
deepened to,
or plugged
back to
(stack fashion
and
designated)Producing
Formations:
(Give known or
accepted name of
each PAY ONLY
as encountered.)

(*Show on Page 1 or as event occurs only. Recap. All in Summary of Completion-Recompletion. When drilling rig releases indicate kind of well resulting.) Enter daily accurate details of all work being done on the well—including (but not limited to) road building, canal dredging, moving in and rigging up, drilling progress, mud information—type, weight, viscosity, water—declination tests, casing—where set, amount cement, etc.—all cores—(description on separate sheet)—sidewall samples, wireline, HOMCO, A-1—drill stem tests, electrical and radioactivity surveys, perforating, squeezing, scratchers and centralizers, equipment, type and size tubing hanger, packers and where set, liner and screen set and/or removed and whether left out or rerun, acid or shot-intervals, method, end results obtained. Clearly earmark data which MUST appear in graphic well record thus: "GWR DATA" then set out same. When all data completed mark "Final"; INCLUDE SUMMARY OF COMPLETION RECOMPLETION FULLY EXECUTED.

23	12616		1 1/2" @ 12500. 1-3/4" @ 12560. Drlg. FWOE mud 9.1#, vis 57 sec, WL 4 cc, FC 2/32", pH 10. Drld to 12560. Strapped DP out of hole. S = 12559.53'. No correction. Schlumberger ran ES log from 5125' to 12546'. Found 14' cavings on btm. Job compl. @ 8:30 PM 4-21-56. Ran bit & cond. mud for DST. DST #1 - testing Devonian 12509' to 12560'. Ran 2 Johnston 7 1/2" pkrs set @ 12509' w/5/8" BC, 1" TC, 100 WC. Opened tool @ 9:30 AM 4-22-56 for 2 hrs w/wood air blow. Gas to surf. 1 1/2" in 21 mins. Good blow of gas remainder of test. SI for 30 mins. 1664/86/1164/61/1164/ Rec'd 9470' of fluid (1000' OC 9470' of oil). Reversed 65 bbls of free oil into test tank. IFP 555#, FFP 1810#, SIP 3720#, Hydrostatic in 6230#. Hydrostatic out 5940#. Job compl. 5:05 PM 4-22-56.
24	12693		1 1/2" @ 12618. Drlg. FWOE mud wt. 9.2#, vis 73 sec, WL 4 cc, FC 2/32", pH 10.
25	12750		1 1/2" @ 12725. Drlg. FWOE mud wt. 9.2#, vis 67 sec, WL 4.2 cc, FC 2/32", pH 10.
26	12827		Drlg. OE mud wt. 9.2#, vis 57 sec, WL 5.4cc, FC 2/32".
27	12876		1-3/4" @ 12820. Drlg. OE mud wt. 9.1#, vis 66 sec, WL 4.2 cc.

TESTS: CODE "O" (Official Filed With Regulatory Body); "R" (Representative—Not Filed) PRODUCING METHOD: NF FV HP INTM. PU PJ OB

Produced With Regulatory Body); R (Representative—Not Filed) PRODUCING METHOD: NF FV HP INTM. PU PJ OB															
Date	Formation		Exact Interval		Oil Gas	"O" "R"	STATUS BEFORE TEST		TEST-ACTUAL		Choke (64ths) S.P.M. Intm. Int.	Size Tubing	Tubing Press. or Length of Stroke	Csg. Press. or Plng. Dia.	Sepr. Press.
							Producing or Shut In	Hours or Days	Hours	Bbls.-Mcf					
Oil (24 Hrs.)	Gravity		Water (24 Hrs.)		Gas (24 Hrs.)		Gas-Oil Ratios			Supplement Number	Resulting Allowable	Date Effective	CONNECTIO REPORT NC		
	Gas	Oil	Bbls.	Percentage	Output	Injected	Injected	Formation							

DAILY WELL HISTORY

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ACTIVE DRILLING WELL ☒ DEVELOPMENT ☒ IN PROCESS OF COMPLETION ☐ INSTALLING EQUIPMENT ☐ WORKOVER ☐
EXPLORATORY ☐ SUMMARY OF : COMPLETION () RECOMPLETION ()

Region—Province

WT-NM

Field— Formation

Magutax (Dev. & Ellen.)

County-Parish-State

Andrews Co., Texas

Authorization No.—Title (Include: Lease-Unit-Well No. *Well Location)

6-8731 Drill University "5" #2 (Development)

*Lease No.(s)

*Operation Started

*Spudded (or Workover Started)

*Drilling Rig Released (KIND)

*Drill—In Rig Started (KIND)

*Drill—In Rig Released (KIND)

*Other (KIND) Started

*Other (KIND) Released

Day Work: Actual

13

Authorized

Days Since Spudded-Contract

77

Operator—%W.I.

TARCO 100%

Date and Depth: Reached PBD Originally

Total Depth (Deepened to)

Returned to PBD (PB to)

TARCO'S—%W.I.

*Date

First Production: Oil

Dry

Gas Cond.

Dry

P&A

ASP

Injection (KIND)

Date: (and a complete record for each day work in progress.) as of 8:00 A.M.	Depth: Total; Then deepened to, or plugged back to (stack fashion and designated)	Producing Formations: (Give known or accepted name of each PAY ONLY as encountered.)	(*Show on Page 1 or as event occurs only. Recap. All in Summary of Completion-Recompletion. When drilling rig releases indicate kind of well resulting.) Enter daily accurate details of all work being done on the well—including (but not limited to) road building, canal dredging, moving in and rigging up, drilling progress, mud information—type, weight, viscosity, water loss—declination tests, casing—where set, amount cement, etc.—all cores—(description on separate sheet)—sidewall samples, wireline, HOMCO, A-1—drill stem tests, electrical and radioactivity surveys, perforating, squeezing, scratchers and centralizers, etc. history of completions, difficulties encountered, final manner of completion, equipment installed, important changes in "in hole" equipment, type and size tubing hanger, packers and where set, liner and screen set and/or removed and whether left out rerun, acid or shot-intervals, method, end results obtained. Clearly earmark data which MUST appear in graphic well record thus: "GWR DATA" then set out same. When all data completed mark "Final"; INCLUDE SUMMARY OF COMPLETION RECOMPLETION FULLY EXECUTED.
APR			
16	12323		1-3/4" @ 12310. Drlg. FWOE mud wt. 9.1#, vis 54 sec, WL 6 cc, FC 2/32", pH 10.
17	12362		2" @ 12340. Making a trip. FWOE mud wt. 9.2#, vis 58 sec, WL 1 cc, FC 2/32".
18	12399		2" @ 12360. Drlg. FWOE mud wt. 9#, vis 50 sec, WL 6.8 cc, FC 2/
19	12435		Drlg. FWOE mud wt. 9.1#, vis 56 sec, WL 6 cc, FC 2/32".
20	12483		1 1/2" @ 12438. Drlg. FWOE mud wt. 9.1#, vis 61 sec, WL 6.4 cc, FC 2/32".

TESTS: CODE "O" (Official Filed With Regulatory Body); "R" (Representative—Not Filed) PRODUCING METHOD: NF FV HP INTM. PU PJ OB													
Date	Formation	Exact Interval	Oil Gas	"O" "R"	STATUS BEFORE TEST	TEST-ACTUAL	Choke (64ths) S.P.M. Intm. Int.	Size Tubing	Tubing Press. or Length of Stroke	Csg. Press. or Plng. Dia.	Separ. Pressu		
					Producing or Shut In	Hours or Days	Hours Bbls.-Mcf						
Oil (24 Hrs.)	Gravity		Water (24 Hrs.)		Gas (24 Hrs.)		Gas-Oil Ratios		Supplement Number	Resulting Allowable	Date Effective	CONNECTION REPORT NO	
	Gas	Oil	Bbls.	Percentage	Output	Injected	Injected	Formation					

DAILY WELL HISTORY

DISTRIBUTE EACH FRIDAY

ACTIVE DRILLING WELL ☒ DEVELOPMENT ☐ IN PROCESS OF COMPLETION ☐ INSTALLING EQUIPMENT ☐ WORKOVER
EXPLORATORY ☐ SUMMARY OF : COMPLETION () RECOMPLETION ()

Region—Province **TX-104**
Field—(Formation) **Macutox (Dev. & Glenburg, TX)**
County-Parish-State **Andrews Co., Texas**
Authorization No.—Title (Include: Lease-Unit-Well No. *Well Location)
6-8731 Drill University "5" #2 (Development)

*Lease No.(s)
*Operation Started
*Spudded (or Workover Started)
*Drilling Rig Released (KIND)
*Drill—In Rig Started (KIND)
*Drill—In Rig Released (KIND)
*Other (KIND) Started
*Other (KIND) Released

Day Work: Actual **6** Authorized
Days Since Spudded-Contract **77**
Operator—%W.I. **TARCO 100%**
TARCO'S—%W.I. **100%**

Date and Depth: Reached PBD Originally

Total Depth (Deepened to)

Returned to PBD (PB to)

First Production: Oil Dry Gas Gas Cond. Dry P&A ASP Injection (KIND)

Date: (and a complete record for each day work in progress.) as of 8:00 A.M.
Depth: Total; Then deepened to, or plugged back to (stack fashion and designated)
Producing Formations: (Give known or accepted name of each PAY ONLY as encountered.)
(*Show on Page 1 or as event occurs only. Recap. All in Summary of Completion-Recompletion. When drilling rig releases indicate kind of well resulting.) Enter daily accurate details of all work being done on the well—including (but not limited to) declination tests, casing—where set, amount cement, etc.—all cores—(description on separate sheet)—sidewall samples, history of completions, difficulties encountered, final manner of completion, equipment installed, important changes in "in hole" equipment, type and size tubing hanger, packers and where set, liner and screen set and/or removed and whether left out thus: "GWR DATA" then set out same. When all data completed mark "Final"; INCLUDE SUMMARY OF COMPLETION RECOMPLETION FULLY EXECUTED.

APR			
9	12087		1-3/4" @ 11955. 1-3/4" @ 12060. Drlg. FWOE mud wt. 9.2#, vis 53 sec, WL 8 cc, FC 2/32". On day work, @ 9:20 AM 4-7-56, corrected depth of 11820 TM = 11813 SLM.
10	12121		1 1/2" @ 12110. Drlg. FWOE mud wt. 9.3#, vis 53 sec, WL 6.4cc, FC 2/32".
11	12152		1 1/2" @ 12120. Drlg. FWOE mud wt. 9.2#, vis 51 sec, WL 8 cc, FC 2/32".
12	12198		1 1/2" @ 12110. Drlg. FWOE mud wt. 9.1#, vis 50 sec, WL 10 cc, FC 2/32".
13	12226		2" @ 12195. Drlg. FWOE mud wt. 9.3#, vis 53 sec, WL 6 cc, FC 2/32".

TESTS: CODE "O" (Official Filed With Regulatory Body); "R" (Representative—Not Filed) PRODUCING METHOD: NF FV HP INTM. PU PJ OB													
Date	Formation	Exact Interval	Oil Gas	"O" "R"	STATUS BEFORE TEST		TEST-ACTUAL		Choke (64ths) S.P.M. Intm. Int.	Size Tubing	Tubing Press. or Length of Stroke	Csg. Press. or Plng. Dia.	Separat. Pressure
					Producing or Shut In	Hours or Days	Hours	Bbls.-Mcf					
Oil (24 Hrs.)	Gravity		Water (24 Hrs.)		Gas (24 Hrs.)		Gas-Oil Ratios		Supplement Number	Resulting Allowable	Date Effective	CONNECTION REPORT NO.	
	Gas	Oil	Bbls.	Percentage	Output	Injected	Injected	Formation					

DAILY WELL HISTORY
DISTRIBUTE EACH FRIDAY

ACTIVE DRILLING WELL ☒ DEVELOPMENT ☒ IN PROCESS OF COMPLETION ☐ INSTALLING EQUIPMENT ☐ WORKOVER ☐
EXPLORATORY ☐ SUMMARY OF : COMPLETION () RECOMPLETION ()

Region—Province **WT, TX**
Field—(Formation) **Nagutex (Dev. & Ellenburger)**
County-Parish-State **Andrews Co., Texas**
Authorization No.—Title (Include: Lease-Unit-Well No. *Well Location)
6-8731 Drill University "5" #2 (Development)

*Lease No.(s)
*Operation Started
*Spudded (or Workover Started)
*Drilling Rig Released (KIND)
*Drill—In Rig Started (KIND)
*Drill—In Rig Released (KIND)
*Other (KIND) Started
*Other (KIND) Released

Day Work: Actual **0**
Days Since Spudded-Contract **76**
Operator—%W.I. **TARCO 100%**
TARCO'S—%W.I. *****

Date and Depth: Reached PBD Originally

Total Depth (Deepened to)

Returned to PBD (PB to)

First Production: Oil Dry Gas Cond. Dry P&A ASP Injection (KIND)

Date: (and a complete record for each day work in progress.) as of 8:00 A.M. APR	Depth: Total; Then deepened to, or plugged back to (stack fashion and designated)	Producing Formations: (Give known or accepted name of each PAY ONLY as encountered.)	(*Show on Page 1 or as event occurs only. Recap. All in Summary of Completion-Recompletion. When drilling rig releases indicate kind of well resulting.) Enter daily accurate details of all work being done on the well—including (but not limited to) road building, canal dredging, moving in and rigging up, drilling progress, mud information—type, weight, viscosity, water loss—declination tests, casing—where set, amount cement, etc.—all cores—(description on separate sheet)—sidewall samples, wireline, HOMCO, A-1—drill stem tests, electrical and radioactivity surveys, perforating, squeezing, scratchers and centralizers, etc. history of completions, difficulties encountered, final manner of completion, equipment installed, important changes in "in hole" equipment, type and size tubing hanger, packers and where set, liner and screen set and/or removed and whether left out rerun, acid or shot-intervals, method, and results obtained. Clearly earmark data which MUST appear in graphic well record thus: "GWR DATA" then set out same. When all data completed mark "Final"; INCLUDE SUMMARY OF COMPLETION RECOMPLETION FULLY EXECUTED.									
2	11662		1 1/4" @ 11521. 1 1/4" @ 11640. Drlg. FW gel mud wt. 9#, vis 49 sec, WL 6.4 cc, FC 2/32".									
3	11772		1-3/4" @ 11680. Drlg. FW gel mud wt. 9.1#, vis 50 sec, WL 6.4 cc, FC 2/32".									
4	11777		1-3/4" @ 11740. Drlg. FWOE mud wt. 9.2#, vis 51 sec, WL 6 cc, FC 2/32".									
5	11820		1-3/4" @ 11780. Drlg. FWOE mud wt. 9.1#, vis 50 sec, WL 6.4 cc, FC 2/32", pH 10.									
6	11884		1 3/4 deg @ 11850'. Drlg. FWOE mud wt 9.3#, Vis 50 sec, WL 8cc, FC 2/32".									

TESTS: CODE "O" (Official Filed With Regulatory Body); "R" (Representative—Not Filed) PRODUCING METHOD: NF FV HP INTM. PU PJ OB														
Date	Formation	Exact Interval	Oil Gas	"O" "R"	STATUS BEFORE TEST		TEST-ACTUAL		Choke (64ths) S.P.M. Intm. Int.	Size Tubing	Tubing Press. or Length of Stroke	Csg. Press. or Plng. Dia.	Separate Pressure	
					Producing or Shut In	Hours or Days	Hours	Bbls.-Mcf						
Oil (24 Hrs.)	Gravity		Water (24 Hrs.)		Gas (24 Hrs.)		Gas-Oil Ratios		Supplement Number	Resulting Allowable	Date Effective	CONNECTION REPORT NO.		
	Gas	Oil	Bbls.	Percentage	Output	Injected	Injected	Formation						

PAGE NO. **12**
No. Sequentially Throughout Life of Well)

ABOVE CORRECT

SIGNATURE **M. L. Miller**

TITLE

Reg. Drlg. Mgr.

DATE

4/6/56

DAILY WELL HISTORY

DISTRIBUTE EACH FRIDAY

ACTIVE DRILLING WELL ☒ DEVELOPMENT ☒ IN PROCESS OF COMPLETION ☐ INSTALLING EQUIPMENT ☐ WORKOVER ☐
EXPLORATORY ☐ SUMMARY OF : COMPLETION () RECOMPLETION ()

Region—Province **WT-NM** **burger** *Lease No.(s)
Field—(Formation) **Magutex (Dev. & Ellen/** DATE AND HOUR *Operation Started
County-Parish-State **Andrews Co., Texas** *Spudded (or Workover Started)
Authorization No.—Title (Include: Lease-Unit-Well No. *Well Location) *Drilling Rig Released (KIND)
6-8731/ Drill University "5" #2 (Development) *Drill—In Rig Started (KIND)
*Drill—In Rig Released (KIND)
*Other (KIND) Started
*Other (KIND) Released
Day Work: Actual **0** Authorized
Days Since Spudded-Contract **68**
Operator—%W.I. **TARCO 100%** Date and Depth: Reached PBD Originally
TARCO'S—%W.I. *Date Total Depth (Deepened to)
First Production: Oil Dry Gas Gas Cond. Dry P&A ASP Injection (KIND)
Returned to PBD (PB to)

Date: (and a complete record for each day work in progress.) as of 8:00 A.M. MAR	Depth: Total; Then deepened to, or plugged back to (stack fashion and designated)	Producing Formations: (Give known or accepted name of each PAY ONLY as encountered.)	(*Show on Page 1 or as event occurs only. Recap. All in Summary of Completion-Recompletion. When drilling rig release indicate kind of well resulting.) Enter daily accurate details of all work being done on the well—including (but not limited to) road building, canal dredging, moving in and rigging up, drilling progress, mud information—type, weight, viscosity, water loss—declination tests, casing—where set, amount cement, etc.—all cores—(description on separate sheet)—sidewall samples, wireline, HOMCO, A-1—drill stem tests, electrical and radioactivity surveys, perforating, squeezing, scratchers and centralizers, extra history of completions, difficulties encountered, final manner of completion, equipment installed, important changes in "in hole" equipment, type and size tubing hanger, packers and where set, liner and screen set and/or removed and whether left out or rerun, acid or shot-intervals, method, and results obtained. Clearly earmark data which MUST appear in graphic well record thus: "GWR DATA" then set out same. When all data completed mark "Final"; INCLUDE SUMMARY OF COMPLETION RECOMPLETION FULLY EXECUTED.									
26	11087		1 1/2" @ 10900. 1" @ 11040. Drlg. FW gel mud wt. 9#, vis 40 sec, WL 10 cc, FC 2/32".									
27	11153		1" @ 11145. Drlg. FW gel mud wt. 9#, vis 43 sec, WL 6.4cc, FC 2/32".									
28	11257		1" @ 11200. Drlg. FW gel mud wt. 9.2#, vis 50 sec, WL 6.4 cc, FC 2/32".									
29	11337		1" @ 11320. Drlg. FW gel mud wt. 9#, vis 50 sec, WL 6.4 cc, FC 2/32".									

TESTS: CODE "O" (Official Filed With Regulatory Body); "R" (Representative—Not Filed) PRODUCING METHOD: NF														FV	HP	INTM.	PU	PJ	OB
Date	Formation		Exact Interval	Oil Gas	"O" "R"	STATUS BEFORE TEST		TEST-ACTUAL		Choke (64ths) S.P.M. Intm. Int.	Size Tubing	Tubing Press. or Length of Stroke	Csg. Press. or Plng. Dia.	Separat. Pressur.					
						Producing or Shut In	Hours or Days	Hours	Bbls.-Mcf										
Oil (24 Hrs.)	Gravity		Water (24 Hrs.)		Gas (24 Hrs.)		Gas-Oil Ratios		Supplement Number	Resulting Allowable	Date Effective	CONNECTION REPORT NO.							
	Gas	Oil	Bbls.	Percentage	Output	Injected	Injected	Formation											

DAIRY WELL HISTORY

DISTRIBUTE EACH FRIDAY

ACTIVE DRILLING WELL ☒ DEVELOPMENT ☒ IN PROCESS OF COMPLETION ☐ INSTALLING EQUIPMENT ☐ WORKOVER ☐
EXPLORATORY ☐ SUMMARY OF : COMPLETION () RECOMPLETION ()

Region—Province
Field—(Formation)
County—Parish—State
Authorization No.—Title (Include: Lease-Unit-Well No. *Well Location)

WT-NM
Magutex (Dev. & Ellenbur/ger)
Andrews Co., Texas
6-8731 /Drill University "5" #2 (Development)

*Lease No.(s)
*Operation Started
*Spudded (or Workover Started)
*Drilling Rig Released (KIND)
*Drill—In Rig Started (KIND)
*Drill—In Rig Released (KIND)
*Other (KIND) Started
*Other (KIND) Released

Day Work: Actual
Days Since Spudded-Contract
Operator—%W.I.
PARCO'S—%W.I.

0
62
100%

Authorized
Date and Depth: Reached PBD Originally
Total Depth (Deepened to)
First Production: Oil
Dry Gas
Gas Cond.
Dry
P&A
ASP
Injection (KIND)
Returned to PBD (PB to)

*Date

Date: (and a complete record for each day work in progress.) as of 8:00 A.M.	Depth: Total; Then deepened to, or plugged back to (stack fashion and designated)	Producing Formations: (Give known or accepted name of each PAY ONLY as encountered.)	(*Show on Page 1 or as event occurs only. Recap. All in Summary of Completion-Recompletion. When drilling rig release indicate kind of well resulting.) Enter daily accurate details of all work being done on the well—including (but not limited to) road building, canal dredging, moving in and rigging up, drilling progress, mud information—type, weight, viscosity, water loss—declination tests, casing—where set, amount cement, etc.—all cores—(description on separate sheet)—sidewall samples, wire line, HOMCO, A-1—drill stem tests, electrical and radioactivity surveys, perforating, squeezing, scratchers and centralizers, exact history of completions, difficulties encountered, final manner of completion, equipment installed, important changes in "in hole" equipment, type and size tubing hanger, packers and where set, liner and screen set and/or removed and whether left out or rerun, acid or shot-intervals, method, and results obtained. Clearly earmark data which MUST appear in graphic well record thus: "GWR DATA" then set out same. When all data completed mark "Final"; INCLUDE SUMMARY OF COMPLETION RECOMPLETION FULLY EXECUTED.									
MAR												
19	10488		3/4 @ 10173. 1° @ 10417. Drlg. FW gel mud wt. 8.7#, vis 40 sec, WL 8.4 cc, FC 2/32".									
20	10568		1° @ 10488. Drlg. FW gel mud wt. 8.8#, vis 40 sec, WL 11.2 cc, FC 2/32".									
21	10683		1° @ 10640. Drlg. w/FW gel mud wt. 8.9#, vis 49 sec, WL 10.2 cc, FC 2/32".									
22	10766		1° @ 10710. Drlg. FW gel mud wt. 8.9#, vis 40 sec, WL 8.6 cc, FC 2/32", pH 10.									
23	10864		1° @ 10830. Drlg. FW gel mud wt. 9#, vis 40 sec, WL 10 cc, FC 2/3									

TESTS: CODE "O" (Official Filed With Regulatory Body); "R" (Representative—Not Filed) PRODUCING METHOD: NF FV HP INTM. PU PJ OB													
Date	Formation	Exact Interval	Oil Gas	"O" "R"	STATUS BEFORE TEST		TEST-ACTUAL		Choke (64ths) S.P.M. Intm. Int.	Size Tubing	Tubing Press. or Length of Stroke	Csg. Press. or Plng. Dia.	Separ. Press.
					Producing or Shut In	Hours or Days	Hours	Bbls.-Mcf					
Oil (24 Hrs.)	Gravity		Water (24 Hrs.)		Gas (24 Hrs.)		Gas-Oil Ratios		Supplement Number	Resulting Allowable	Date Effective	CONNECTION REPORT	
	Gas	Oil	Bbls.	Percentage	Output	Injected	Injected	Formation					

DAILY WELL HISTORY

DISTRIBUTE EACH FRIDAY

ACTIVE DRILLING WELL ☒ DEVELOPMENT ☒ IN PROCESS OF COMPLETION ☐ INSTALLING EQUIPMENT ☐ WORKOVER ☐
EXPLORATORY ☐ SUMMARY OF : COMPLETION () RECOMPLETION ()

Region—Province **WT-NM**
Field—Formation **Magutex (Dev. & Ellen/burger)**
County-Parish-State **Andrews Co., Texas**
Authorization No.—Title (Include: Lease-Unit-Well No. *Well Location)
6-8731 Drill University "5" #2 (Development)

*Lease No.(s)
*Operation Started
*Spudded (or Workover Started)
*Drilling Rig Released (KIND)
*Drill—In Rig Started (KIND)
*Drill—In Rig Released (KIND)
*Other (KIND) Started
*Other (KIND) Released

Day Work: Actual **0** Authorized
Days Since Spudded-Contract **55**
Operator—%W.I. **100%**
TARCO'S—%W.I.

Date and Depth: Reached PBD Originally

Total Depth (Deepened to)

Returned to PBD (PB to)

First Production: Oil Dry Gas Gas Cond. Dry P&A ASP Injection (KIND)

Date: (and a complete record for each day work in progress.) as of 8:00 A.M.	Depth: Total; Then deepened to, or plugged back to (stack fashion and designated)	Producing Formations: (Give known or accepted name of each PAY ONLY as encountered.)	(*Show on Page 1 or as event occurs only. Recap. All in Summary of Completion-Recompletion. When drilling rig re- indicate kind of well resulting.) Enter daily accurate details of all work being done on the well—including (but not limited to) road building, canal dredging, moving in and rigging up, drilling progress, mud information—type, weight, viscosity, water line, HOMCO, A-1—drill stem tests, electrical and radioactivity surveys, perforating, squeezing, scratchers and centralizers, history of completions, difficulties encountered, final manner of completion, equipment installed, important changes in "in- rerun, acid or shot-intervals, method, end results obtained. Clearly earmark data which MUST appear in graphic well ; thus: "GWR DATA" then set out same. When all data completed mark "Final"; INCLUDE SUMMARY OF COMPLETION FULLY EXECUTED.
MAR			
12	9654		3/4" @ 9370, 3/4" @ 9600. Drlg. w/FW.
13	9773		1" @ 9773. Drlg. w/FW.
14	9888		1" @ 9850. Drlg. w/wtr.
15	10007		Drlg. w/wtr.
16	10150		3/4" @ 10090. Drlg. FW gel mud wt. 8.7#, vis 34 sec, WL 18 cc, FG 2/32".

TESTS: CODE "O" (Official Filed With Regulatory Body); "R" (Representative—Not Filed) PRODUCING METHOD: NF FV HP INTM. PU PJ OB														
Date	Formation	Exact Interval	Oil Gas	"O" "R"	STATUS BEFORE TEST	TEST-ACTUAL	Choke (64ths) S.P.M. Intm. Int.	Size Tubing	Tubing Press. or Length of Stroke	Csg. Press. or Plng. Dia.	Separ. Press.			
					Producing or Shut In	Hours or Days	Hours Bbls.-McF							
Oil (24 Hrs.)	Gravity		Water (24 Hrs.)		Gas (24 Hrs.)		Gas-Oil Ratios		Supplement Number	Resulting Allowable	Date Effective	CONNECTIO REPORT NC		
	Gas	Oil	Bbls.	Percentage	Output	Injected	Injected	Formation						

DAILY WELL HISTORY

DISTRIBUTED EVERY FRIDAY

ACTIVE DRILLING WELL ☒ DEVELOPMENT ☒ IN PROCESS OF COMPLETION ☐ INSTALLING EQUIPMENT ☐ WORKOVER ☐
EXPLORATORY ☐ SUMMARY OF : COMPLETION () RECOMPLETION ()

Region—Province

WT-104

Field—(Formation)

Magutax (Dev. & Milan/

County-Parish-State

Andrews Co., Texas

Authorization No.—Title (Include: Lease-Unit-Well No. *Well Location)

6-8731 Drill University "5" #2 (Development)

*Lease No.(s)

*Operation Started

*Spudded (or Workover Started)

*Drilling Rig Released (KIND)

*Drill—In Rig Started (KIND)

*Drill—In Rig Released (KIND)

*Other (KIND) Started

*Other (KIND) Released

Day Work: Actual

48

Authorized

Days Since Spudded-Contract

0

Date and Depth: Reached PBD Originally

Operator—%W.I.

100%

Total Depth (Deepened to)

Returned to PBD (PB to)

PARCO'S—%W.I.

*Date

First Production: Oil

Dry Gas

Gas Cond.

Dry

P&A

ASP

Injection (KIND)

Date: (and a complete record for each day work in progress.) as of 8:00 A.M.

Depth: Total; Then deepened to, or plugged back to (stack fashion and designated)

Producing Formations: (Give known or accepted name of each PAY ONLY as encountered.)

(*Show on Page 1 or as event occurs only. Recap. All in Summary of Completion-Recompletion. When drilling rig release indicate kind of well resulting.) Enter daily accurate details of all work being done on the well—including (but not limited to) —declination tests, casing—where set, amount cement, etc. —all cores—(description on separate sheet)—sidewall samples, wireline, HOMCO, A-1—drill stem tests, electrical and radioactivity surveys, perforating, squeezing, scratchers and centralizers, extra equipment, type and size tubing hanger, packers and where set, liner and screen set and/or removed and whether left out or rerun, acid or shot-intervals, method, and results obtained. Clearly earmark data which MUST appear in graphic well record thus: "GWR DATA" then set out same. When all data completed mark "Final"; INCLUDE SUMMARY OF COMPLETION RECOMPLETION FULLY EXECUTED.

MAR			
5	8697		3/4" @ 8215'. 1/2" @ 8630'. Drlg. w/wtr.
6	8837		3/4" @ 8810'. Drlg. w/FW.
7	9035		1/2" @ 8960. Drlg. w/wtr.
8	9158		Drlg. FW.
9	9255		1" @ 9230. Drlg. w/FW.

TESTS: CODE "O" (Official Filed With Regulatory Body); "R" (Representative—Not Filed) PRODUCING METHOD: NF FV HP INTM. PU PJ OB														
Date	Formation	Exact Interval	Oil Gas	"O" "R"	STATUS BEFORE TEST	TEST-ACTUAL	Choke (64ths) S.P.M. Intm. Int.	Size Tubing	Tubing Press. or Length of Stroke	Csg. Press. or Plng. Dia.	Separat. Pressur.			
					Producing or Shut In	Hours or Days	Hours Bbls.-Mcf							
Oil (24 Hrs.)	Gravity		Water (24 Hrs.)		Gas (24 Hrs.)		Gas-Oil Ratios		Supplement Number	Resulting Allowable	Date Effective	CONNECTION REPORT NO.		
	Gas	Oil	Bbls.	Percentage	Output	Injected	Injected	Formation						

DAILY WELL HISTORY

DISTRIBUTE EACH FRIDAY

ACTIVE DRILLING WELL ☒ DEVELOPMENT ☒ IN PROCESS OF COMPLETION ☐ INSTALLING EQUIPMENT ☐ WORKOVER
 EXPLORATORY ☐ SUMMARY OF : COMPLETION () RECOMPLETION ()

Region—Province
 Field—(Formation)
 County-Parish-State

WT-AM
 Magutex (Dev. & Ellen/burger)
 Andrews Co., Tex.

Authorization No.—Title (Include: Lease-Unit-Well No. *Well Location)

6-8731 Drill University "5" #2 (Development)

Day Work: Actual

Days Since Spudded-Contract

Operator—%W.I.

TARCO'S—%W.I.

Authorized

DATE AND HOUR

*Lease No.(s)

*Operation Started

*Spudded (or Workover Started)

*Drilling Rig Released (KIND)

*Drill—In Rig Started (KIND)

*Drill—In Rig Released (KIND)

*Other (KIND) Started

*Other (KIND) Released

Date and Depth: Reached PBD Originally

Total Depth (Deepened to)

First Production: Oil

Dry

Gas

Gas Cond.

Dry

P&A

Returned to PBD (PB to)

ASP

Injection (KIND)

(*Show on Page 1 or as event occurs only. Recap. All in Summary of Completion-Recompletion. When drilling rig re indicate kind of well resulting.) Enter daily accurate details of all work being done on the well—including (but not limit road building, canal dredging, moving in and rigging up, drilling progress, mud information—type, weight, viscosity, water line, HOMCO, A-1—drill stem tests, electrical and radioactivity surveys, perforating, squeezing, scratchers and centralizers, history of completions, difficulties encountered, final manner of completion, equipment installed, important changes in "in equipment, type and size tubing hanger, packers and where set, liner and screen set and/or removed and whether left c rerun, acid or shot-intervals, method, end results obtained. Clearly earmark data which MUST appear in graphic well r thus: "GWR DATA" then set out same. When all data completed mark "Final"; INCLUDE SUMMARY OF COMPLE RECOMPLETION FULLY EXECUTED.

1° @ 6590. 1° @ 7173. Drlg. w/wtr.

3/4° @ 7500. Drlg. w/wtr.

3/4° @ 7735. Drlg. w/wtr.

3/4° @ 7929. Drlg. w/wtr.

1° @ 8010. Drlg. w/wtr.

S: CODE "O" (Official Filed With Regulatory Body); "R" (Representative—Not Filed) PRODUCING METHOD: NF FV HP INTM. PU PJ OB														
Formation	Exact Interval	Oil Gas	"O" "R"	STATUS BEFORE TEST	TEST-ACTUAL	Choke (64ths) S.P.M. Intm. Int.	Size Tubing	Tubing Press. or Length of Stroke	Csg. Press. or Plng. Dia.	Separator Pressure				
Producing or Shut In	Hours or Days	Hours	Bbls.-Mcf	Hours	Bbls.-Mcf	Hours	Bbls.-Mcf	Hours	Bbls.-Mcf	Hours	Bbls.-Mcf	Hours	Bbls.-Mcf	Hours
Gravity	Water (24 Hrs.)	Gas (24 Hrs.)	Gas-Oil Ratios	Supplement Number	Resulting Allowable	Date Effective	CONNECTION REPORT NO.							
Gas	Oil	Bbls.	Percentage	Output	Injected	Injected	Formation	Supplement Number	Resulting Allowable	Date Effective	CONNECTION REPORT NO.			

NO. 7
 essentially Throughout Life of Well)

ABOVE CORRECT

SIGNATURE

M. L. Mills

TITLE

DAILY WELL HISTORY
DISTRIBUTE EACH FRIDAY

ACTIVE DRILLING WELL ☒ DEVELOPMENT ☒ IN PROCESS OF COMPLETION ☐ INSTALLING EQUIPMENT ☐ WORKOVER ☐
EXPLORATORY ☐ SUMMARY OF : COMPLETION () RECOMPLETION ()

Region—Province **WT-NM**
Field— Formation **Magrtox (Devonian & Ellen)**
County-Parish-State **Andrews Co., Texas**
Authorization No.—Title (Include: Lease-Unit-Well No. *Well Location)
DATE AND HOUR
*Lease No.(s)
*Operation Started
*Spudded (or Workover Started)
*Drilling Rig Released (KIND)
*Drill—In Rig Started (KIND)
*Drill—In Rig Released (KIND)
*Other (KIND) Started
*Other (KIND) Released

6-6731 Drill University #5# #2 (Development)

Day Work: Actual **0** Authorized
Days Since Spudded-Contract **24**
Operator—%W.I. **100%**
TARCO'S—%W.I. **100%**
*Date
Date and Depth: Reached PBD Originally
Total Depth (Deepened to)
First Production: Oil Dry Gas Gas Cond. Dry P&A ASP Injection (KIND)
Returned to PBD (PB to)

Date: (and a complete record for each day work in progress.) as of 8:00 A.M.	Depth: Total: Then deepened to, or plugged back to (stack fashion and designated)	Producing Formations: (Give known or accepted name of each PAY ONLY as encountered.)	(*Show on Page 1 or as event occurs only. Recap. All in Summary of Completion-Recompletion. When drilling rig relea indicate kind of well resulting.) Enter daily accurate details of all work being done on the well—including (but not limited road building, canal dredging, moving in and rigging up, drilling progress, mud information—type, weight, viscosity, water i —declination tests, casing—where set, amount cement, etc. —all cores—(description on separate sheet)—sidewall samples, v ine, HOMCO, A-1—drill stem tests, electrical and radioactivity surveys, perforating, squeezing, scratchers and centralizers, ex history of completions, difficulties encountered, final manner of completion, equipment installed, important changes in "in bo equipment, type and size tubing hanger, packers and where set, liner and screen set and/or removed and whether left out rerun, acid or shot-intervals, method, end results obtained. Clearly earmark data which MUST appear in graphic well rec thus: "GWR DATA" then set out same. When all data completed mark "Final"; INCLUDE SUMMARY OF COMPLETI RECOMPLETION FULLY EXECUTED.									
FEB												
20	5232		1 ° 5232. Drlg. Ran 156 jts of 9-5/8" O.D. csg. Total pipe 511 50 set @ 5129. Cmtd w/3000 sax Trinity Inferno as follows: 2800 1-1 Diamix w/61 gal mud & 200 sax neat. PD @ 8:17 AM 2-18-56. Cmt circ. EU & test csg. w/1000# for 15 min OK. Wtr.									
21	5498		1 ° 5490. Drlg. w/FW.									
23	6011		1 ° 5740. 1 ° 6000. Making a trip. Fresh wtr.									
24	6376		1 ° 6285. Drlg. w/FW.									

TESTS: CODE "O" (Official Filed With Regulatory Body); "R" (Representative—Not Filed) PRODUCING METHOD: NF FV HP INTM. PU PJ OB															
Date	Formation		Exact Interval		Oil Gas	"O" "R"	STATUS BEFORE TEST		TEST-ACTUAL		Choke (64ths) S.P.M. Intm. Int.	Size Tubing	Tubing Press. or Length of Stroke	Csg. Press. or Plngr. Dia.	Separ. Press.
							Producing or Shut In	Hours or Days	Hours	Bbls.-Mcf					
Oil (24 Hrs.)	Gravity		Water (24 Hrs.)		Gas (24 Hrs.)		Gas-Oil Ratios		Supplement Number	Resulting Allowable	Date Effective	CONNECTIO REPORT NC			
	Gas	Oil	Bbls.	Percentage	Output	Injected	Injected	Formation							

AGE NO. **6**
lo. Sequentially Throughout Life of Well)
ABOVE CORRECT SIGNATURE **M. L. Mills**
TITLE
DATE **Reg. Drlg. Supv. 2/24/56**
3B-459.

DAILY WELL HISTORY

ACTIVE DRILLING WELL ☒ DEVELOPMENT ☒ IN PROCESS OF COMPLETION ☐ INSTALLING EQUIPMENT ☐ WORKING OVER ☐ EXPLORATORY ☐ SUMMARY OF : COMPLETION () RECOMPLETION ()

Region—Province **WT-NH**
Field—Formation **Magutex (Devonian & Ellenburger)**
County-Parish-State **Andrews Co., Texas**
Authorization No.—Title (Include: Lease-Unit-Well No. *Well Location)
6-8731 Drill University "5" #2 (Development)

*Lease No.(s)
*Operation Started
*Spudded (or Workover Started)
*Drilling Rig Released (KIND)
*Drill—In Rig Started (KIND)
*Drill—In Rig Released (KIND)
*Other (KIND) Started
*Other (KIND) Released

Day Work: Actual **0**
Days Since Spudded-Contract **27**
Operator—%W.I. **100%**
TARCO'S—%W.I.

Date and Depth: Reached PBD Originally
Total Depth (Deepened to)

Returned to PBD (PB to)
First Production: Oil Dry Gas Gas Cond. Dry P&A ASP Injection (KIND)

(*Show on Page 1 or as event occurs only. Recap. All in Summary of Completion-Recompletion. When drilling indicate kind of well resulting.) Enter daily accurate details of all work being done on the well—including (but not limited to) road building, canal dredging, moving in and rigging up, drilling progress, mud information—type, weight, viscosity—declination tests, casing—where set, amount cement, etc.—all cores—(description on separate sheet)—sidewall line, HOMCO, A-1—drill stem tests, electrical and radioactivity surveys, perforating, squeezing, scratchers and cement history of completions, difficulties encountered, final manner of completion, equipment installed, important changes in equipment, type and size tubing hanger, packers and where set, liner and screen set and/or removed and whether rerun, acid or shot-intervals, method, end results obtained. Clearly earmark data which MUST appear in graph thus: "GWR DATA" then set out same. When all data completed mark "Final"; INCLUDE SUMMARY OF RECOMPLETION FULLY EXECUTED.

Date: (and a complete record for each day work in progress.) as of 8:00 A.M.	Depth: Total; Then deepened to, or plugged back to (stack fashion and designated)	Producing Formations: (Give known or accepted name of each PAY ONLY as encountered.)
13	4850	
14	4906	
15	4928	
16	4978	
17	5089	

1 1/4" @ 4545. 1" @ 4795. Drlg. w/SW gel mud wt. 11.1#, vis 37
Coring. SWOE mud wt. 11.1#, vis 39 sec, SLM 4850.77 = 4850. in hole w/6-3/4" x 3 1/2" Coldset diamond corehead w/75' 5-11/
core bbl.
Prep. to cut Core #2. SWOE mud wt. 11.1#, vis 29 sec. Descr of Core #1 on attached sheet. Reamed core hole to 12 1/4" to 45
1" @ 4910. Reaming core hole @ 4935. SWOE mud wt. 11.1#, vis 50'. Ran Worth caliper survey 4928' to surface. Cut Core #2 Description of Core #2 on attached sheet.
1-3/4" @ 5045. Drlg. SWOE mud wt. 11.1#, vis 37 sec.

TESTS: CODE "O" (Official Filed With Regulatory Body); "R" (Representative—Not Filed) PRODUCE METHOD: NF FV HP INTM. PU PJ OB														
Date	Formation	Exact Interval	Oil Gas	"O" "R"	STATUS BEFORE TEST	TEST-ACTUAL	Choke (64ths) S.P.M. Intm. Int.	Size Tubing	Tubing Press. or Length of Stroke	Cag. Press. or Plng. Dia.	Sep Pre			
Oil (24 Hrs.)	Gravity		Water (24 Hrs.)		Gas (24 Hrs.)		Gas-Oil-Ratio		Supplement Number	Resulting Allowable	Date Effective	CONNECT REPORT		
	Gas	Oil	Bbls.	Percentage	Output	Injected	Injected	Formation						

AGE NO. **1**
a. Sequentially Throughout Life of Well

ABOVE CORRECT

SIGNATURE

M. L. Miller

TYPE

DAILY WELL HISTORY
DISTRIBUTE EACH FRIDAY

ACTIVE DRILLING WELL ☐ DEVELOPMENT ☐ IN PROCESS OF COMPLETION ☐ INSTALLING EQUIPMENT ☐ WORKOVER
EXPLORATORY ☒ SUMMARY OF : COMPLETION () RECOMPLETION ()

Region—Province

Field— Formation

County-Parish-State

Authorization No.—Title (Include: Lease Unit Well No. Well Location)

WT-104

Magutex (Devonian & Kilmabarger) HOUR

Kilmabarger

*Lease No.(s)

*Operation Started

*Spudded (or Workover Started)

*Drilling Rig Released (KIND)

*Drill—In Rig Started (KIND)

*Drill—In Rig Released (KIND)

*Other (KIND) Started

*Other (KIND) Released

6-8731 Drill University "5" #2 (Development)

Day Work: Actual

Authorized

Days Since Spudded-Contract

0

Operator—%W.I.

20

TARCO'S—%W.I.

100%

Date and Depth: Reached PBD Originally

Total Depth (Deepened to)

First Production: Oil

Dry Gas

Gas Cond.

Dry

P&A

Returned to PBD (PB to)

ASP

Injection (KIND)

(*Show on Page 1 or as event occurs only. Recap. All in Summary of Completion-Recompletion. When drilling rig releases indicate kind of well resulting.) Enter daily accurate details of all work being done on the well—including (but not limited to) road building, canal dredging, moving in and rigging up, drilling progress, mud information—type, weight, viscosity, water loss—declination tests, casing—where set, amount cement, etc. —all cores—(description on separate sheet)—sidewall samples, wireline, HOMCO, A-1—drill stem tests, electrical and radioactivity surveys, perforating, squeezing, scratchers and centralizers, etc. history of completions, difficulties encountered, final manner of completion, equipment installed, important changes in "in hole" equipment, type and size tubing hanger, packers and where set, liner and screen set and/or removed and whether left out, rerun, acid or shot-intervals, method, and results obtained. Clearly mark data which MUST appear in graphic well record thus: "GWR DATA" then set out same. When all data completed mark "Final"; INCLUDE SUMMARY OF COMPLETION RECOMPLETION FULLY EXECUTED.

Date: (and a complete record for each day work in progress.) as of 8:00 A.M.	Depth: Total; Then deepened to, or plugged back to (stack fashion and designated)	Producing Formations: (Give known or accepted name of each PAY ONLY as encountered.)	
Feb			
6	3571		3/4" @ 3378. 3/4" @ 3507. Drlg. w/SW. Set whipstock @ 3174. 2" N. 60° West (Old hole 2" S. 60° East. Drlg. off whipstock).
7	3827		3/4" @ 3637. Drlg. w/SW.
8	3992		1" @ 3990. Drlg. with SW.
9	4249		1-3/4" @ 4189. Drlg. w/SW.
10	4459		1-3/4" @ 4314. Drlg. SW gel mud wt. 11.2%, vis 38 sec.

STS: CODE "O" (Official Filed With Regulatory Body); "R" (Representative—Not Filed) PRODUCING METHOD: NF FV HP INTM. PU PJ OB													
Date	Formation	Exact Interval	Oil Gas	"O" "R"	STATUS BEFORE TEST		TEST-ACTUAL		Choke (64ths) S.P.M. Intm. Int.	Size Tubing	Tubing Press. or Length of Stroke	Csg. Press. or Plng. Dia.	Separat. Pressur.
					Producing or Shut In	Hours or Days	Hours	Bbls.-Mcf					
Oil & Hrs.)	Gravity		Water (24 Hrs.)		Gas (24 Hrs.)		Gas-Oil Ratios		Supplement Number	Resulting Allowable	Date Effective	CONNECTION REPORT NO	
	Gas	Oil	Bbls.	Percentage	Output	Injected	Injected	Formation					

SE NO. _____
Sequentially Throughout Life of Well

ABOVE CORRECT

SIGNATURE

TITLE

M. L. Mills

DATE

Reg. Drlg. Supv.
2/10/56

3R.450.1

DAILY WELL HISTORY

DISTRIBUTE EACH FRIDAY

ACTIVE DRILLING WELL ☒ DEVELOPMENT ☒ IN PROCESS OF COMPLETION ☐ INSTALLING EQUIPMENT ☐ WORKOVER ☐
 EXPLORATORY ☐ SUMMARY OF : COMPLETION () RECOMPLETION ()

Region—Province **WT-MH**
 Field—Formation **Ellenburger**
 County-Parish-State **Magutex (Devonian & Andrews Co., Texas)**
 Authorization No.—Title (Include: Lease-Unit-Well No. *Well Location)
6-8731 Brill University "5" #2 (Development)

Day Work: Actual **0** Authorized
 Days Since Spudded-Contract **13**
 Operator—%W.I. **100%**
 TARCO'S—%W.I.

DATE AND HOUR
 *Lease No.(s)
 *Operation Started
 *Spudded (or Workover Started)
 *Drilling Rig Released (KIND)
 *Drill—In Rig Started (KIND)
 *Drill—In Rig Released (KIND)
 *Other (KIND) Started
 *Other (KIND) Released

Date and Depth: Reached PBD Originally
 Total Depth (Deepened to)

First Production: Oil Dry Gas Gas Cond. Dry P&A ASP Injection (KIND)

Date: (and a complete record for each day work in progress.) as of 8:00 A.M.	Depth: Total; Then deepened to, or plugged back to (stack fashion and designated)	Producing Formations: (Give known or accepted name of each PAY ONLY as encountered.)	(*Show on Page 1 or as event occurs only. Recap. All in Summary of Completion-Recompletion. When drilling rig released indicate kind of well resulting.) Enter daily accurate details of all work being done on the well—including (but not limited to) road building, canal dredging, moving in and rigging up, drilling progress, mud information—type, weight, viscosity, water loss—declination tests, casing—where set, amount cement, etc.—all cores—(description on separate sheet)—sidewall samples, wire line, HOMCO, A-1—drill stem tests, electrical and radioactivity surveys, perforating, squeezing, scratchers and centralizers, exact history of completions, difficulties encountered, final manner of completion, equipment installed, important changes in "in hole" equipment, type and size tubing hanger, packers and where set, liner and screen set and/or removed and whether left out or rerun, acid or shot-intervals, method, end results obtained. Clearly earmark data which MUST appear in graphic well record thus: "GWR DATA" then set out same. When all data completed mark "Final"; INCLUDE SUMMARY OF COMPLETION-RECOMPLETION FULLY EXECUTED.
JAN			
30	3920 PB 3155		WOC. 14° @ 2925. Plugged back 3920 to 3155 w/100 sax reg. cnt to straighten up. SW.
31	3920 PB 3155		W.O.C.
FEB 1	3920 PB 3190		W.O.C. Drld cnt to 3190. Cnt did not set sufficiently to set whip-stock.
2	3920		WOC. Drld cnt to 3260 @ 2 PM 2-1-56. Mixed 80 sax of reg. cnt w/20 sax sand w/2% cal. chloride.
3	"		W.O.C.

CODE "O" (Official Filed With Regulatory Body); "R" (Representative—Not Filed) PRODUCING METHOD: NF FV HP INTM. PU PJ OB														
Formation	Exact Interval	Oil Gas	"O" "R"	STATUS BEFORE TEST	TEST-ACTUAL	Choke (64ths) S.P.M. Intm. Int.	Size Tubing	Tubing Press. or Length of Stroke	Csg. Press. or Pingr. Dia.	Separator Pressure				
Gravity		Water (24 Hrs.)		Gas (24 Hrs.)		Gas-Oil Ratios		Supplement Number	Resulting Allowable	Date Effective	CONNECTION REPORT NO.			
Gas	Oil	Bbls.	Percentage	Output	Injected	Injected	Formation							

3
 tially Throughout Life of Well)

ABOVE CORRECT SIGNATURE **M. L. Mills**
 TITLE **Reg. Drlg. Supv.**
 DATE **2/3/56**

DAILY WELL HISTORY
DISTRIBUTE EACH FRIDAY

ACTIVE DRILLING WELL ☒ DEVELOPMENT ☒ IN PROCESS OF COMPLETION ☐ INSTALLING EQUIPMENT ☐ WORKOVER ☐
EXPLORATORY ☐ SUMMARY OF : COMPLETION () RECOMPLETION ()

Region—Province **WT-KM**
Field— Formation **Maguire (Devonian & Ellenburger)**
County-Parish-State **Andrews Co., Texas**
Authorization No.—Title (Include: Lease-Unit-Well No. *Well Location)

DATE AND HOUR

*Lease No.(s)
*Operation Started
*Spudded **2:30 PM 1-21-56.**
*Drilling Rig Released (KIND)
*Drill—In Rig Started (KIND)
*Drill—In Rig Released (KIND)
*Other (KIND) Started
*Other (KIND) Released

6-8731 Drill University "5" #2 (Development)

Day Work: Actual **0** Authorized

Days Since Spudded-Contract **6**

Operator—%W.I. **Tarco 100%**

TARCO'S—%W.I.

Date and Depth: Reached PBD Originally

Total Depth (Deepened to)

Returned to PBD (PB to)

First Production: Oil Dry Gas Gas Cond. Dry P&A ASP Injection (KIND)

Date: (and a complete record for each day work in progress.) as of 8:00 A.M.	Depth: Total; Then deepened to, or plugged back to (stack fashion and designated)	Producing Formations: (Give known or accepted name of each PAY ONLY as encountered.)	(*Show on Page 1 or as event occurs only. Recap. All in Summary of Completion-Recompletion. When drilling rig releases indicate kind of well resulting.) Enter daily accurate details of all work being done on the well—including (but not limited to) road building, canal dredging, moving in and rigging up, drilling progress, mud information—type, weight, viscosity, water loss—declination tests, casing—where set, amount cement, etc.—all cores—(description on separate sheet)—sidewall samples, wireline, HOMCO, A-1—drill stem tests, electrical and radioactivity surveys, perforating, squeezing, scratchers and centralizers, equipment, type and size tubing hanger, packers and where set, liner and screen set and/or removed and whether left out rerun, acid or shot-intervals, method, and results obtained. Clearly earmark data which MUST appear in graphic well record thus: "GWR DATA" then set out same. When all data completed mark "Final"; INCLUDE SUMMARY OF COMPLETION RECOMPLETION FULLY EXECUTED.									
JAN												
23	241		Drlg. cmt. Spudded @ 2:30 PM 1-21-56. Drld. 241' of 19" hole. IM 241' = 241.61' SLM. Ran 7 jts of 13-3/8" 48# H-40 csg w/Baker guide shoe. Total 223.15' set @ 241.63'. B-J cmt'd w/200 sax of regular as follows: 150 sax w/4% gel & 50 sax neat. PD @ 6:45 AM 1-22-56. Cmt circ. WOC. Released press. in 12 hrs. NU. OCT C-19-C csg'd. 6000# test. Tested csg for 30 min. ending 6:30 AM 1-23-56 w/700#. Test OK.									
24	1665		1/2" @ 1665. Drlg. w/wtr.									
25	2105		1-3/4" @ 2105. Drlg. w/wtr.									
26	2830		1-3/4" @ 2105. Drlg. w/SW.									
27	3396		1 1/2" @ 2925. Drlg. w/SW.									

TESTS: CODE "O" (Official Filed With Regulatory Body); "R" (Representative—Not Filed) PRODUCING METHOD: NF															FV	HP	INTM.	PU	PJ	OB
Date	Formation		Exact Interval	Oil Gas	"O" "R"	STATUS BEFORE TEST		TEST-ACTUAL		Choke (64ths) S.P.M. Intm. Int.	Size Tubing	Tubing Press. or Length of Stroke	Csg. Press. or Plngr. Dia.	Se P						
						Producing or Shut In	Hours or Days	Hours	Bbls.-Mcf											
Oil (24 Hrs.)	Gravity		Water (24 Hrs.)		Gas (24 Hrs.)		Gas-Oil Ratios		Supplement Number	Resulting Allowable	Date Effective	CONNEC REPOR								
	Gas	Oil	Bbls.	Percentage	Output	Injected	Injected	Formation												