

## Midland Monthly Report

<b>UNIVERSITY 9 CE</b>	<b>Well # E-1</b>		<b>Andrews, TX</b>
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**Objective:** ReComplete & Test Devonian.

**Forest Gas:** **Prev Gas:** 7

**Forest Oil:** 0 **Prev Oil:** 3

**Forest H2O:** 0 **Prev H2O:** 11

**AFE:** 715525

**1st Rept:** 12/06/2007

**12/6/07** WELL FORMERLY KNOWN AS PENN 19. MIRU Basic Energy Services (Rueben). Unseated pump. POOH & LD rods & pump. ND WH. NU BOP. SIFN.

**DWC:** \$4,550

**CWC:** \$4,550

**DMC:** \$0

**CMC:** \$0

===== UNIVERSITY 9 CE #E-1 =====

**Forest Gas:** **Prev Gas:** 7

**Forest Oil:** 0 **Prev Oil:** 3

**Forest H2O:** 0 **Prev H2O:** 11

**12/7/07** AOL. Released TAC & POOH & LD 298 jts 2-3/8" tbg. MI 10,700' 2-7/8" WS tbg (Rental). Racked & Tallied pipe. SIFN.

**DWC:** \$4,150

**CWC:** \$8,700

**DMC:** \$0

**CMC:** \$0

===== UNIVERSITY 9 CE #E-1 =====

**Forest Gas:** **Prev Gas:** 7

**Forest Oil:** 0 **Prev Oil:** 3

**Forest H2O:** 0 **Prev H2O:** 11

**12/8/07** AOL. PU RIH w/6" bit, 7" csg scraper & 319 jts 2-7/8" WS tbg to TD @ 10,278'. POOH w/2-7/8" WS tbg above top perf @ 8,780'. SIFN.

**DWC:** \$6,050

**CWC:** \$14,750

**DMC:** \$0

**CMC:** \$0

===== UNIVERSITY 9 CE #E-1 =====

**Forest Gas:** **Prev Gas:** 7

**Forest Oil:** 0 **Prev Oil:** 3

**Forest H2O:** 0 **Prev H2O:** 11

**12/9/07** SD for Saturday.

**DWC:** \$0

**CWC:** \$8,700

**DMC:** \$0

**CMC:** \$0

===== UNIVERSITY 9 CE #E-1 =====

**Forest Gas:** **Prev Gas:** 7

**Forest Oil:** 0 **Prev Oil:** 3

**Forest H2O:** 0 **Prev H2O:** 11

*12/10/07* SD for Sunday.

**DWC:** \$0 **CWC:** \$8,700 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CE #E-1 =====

**Forest Gas:** **Prev Gas:** 7

**Forest Oil:** 0 **Prev Oil:** 3

**Forest H2O:** 0 **Prev H2O:** 11

*12/11/07* AOL. FIN POOH w/6" bit & 7" csg scraper. MIRU Basin Tbg Testers. PU started RIH w/7" Pkr while Hydro testing tbg to 5,000 psi to 7,821' w/246 jts 2-7/8" WS tbg. SIFN.

**DWC:** \$7,350 **CWC:** \$16,050 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CE #E-1 =====

**Forest Gas:** **Prev Gas:** 7

**Forest Oil:** 0 **Prev Oil:** 3

**Forest H2O:** 0 **Prev H2O:** 11

*12/12/07* AOL. FIN RIH w/7" Pkr while Hydro testing tbg to 5,000 psi to 10,169' w/316 jts 2-7/8" WS tbg. Set Pkr. MIRU One Source Pump Truck. Pumped 80 BFW dwn Tbg to test CIBP @ 10,293' w/no success. Moved Pkr to 10,234'. Pumped 75 BFW dwn tbg, still could not test CIBP. POOH w/Pkr to 8,208'. RU Pump truck on TCA & pumped 228 BFW to load TCA. Shut BOP. Pumped 26 BFW @ 2.5 BPM. Increased Rate to 4 BPM. Caught press after pumping 34 bbls. Pressured to 500 psi. SD w/instant bled off to 250 psi. Put 10 more pts of compression on Pkr. Pressured up @ 4 BPM rate w/same bled off. POOH w/Pkr to 7,559'. Loaded TCA w/240 BFW. Attempted to test TCA w/no success. Released Pkr & started POOH. SIFN.

**DWC:** \$7,890 **CWC:** \$23,940 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CE #E-1 =====

**Forest Gas:** **Prev Gas:** 7

**Forest Oil:** 0 **Prev Oil:** 3

**Forest H2O:** 0 **Prev H2O:** 11

*12/13/07* AOL. FIN POOH w/Pkr & 2-7/8" WS Tbg (Note: elements on Pkr torn). PU RIH w/new Pkr & 266 jts 2-7/8" WS tbg to 8,563'. Set Pkr. MIRU One Source Pump Truck. Loaded TCA w/260 BFW. Press tested TCA to 500 psi. Held OK. Released Pkr & RIH to 10,237' w/318 jts 2-7/8" WS tbg. Set Pkr & loaded tbg w/52 BFW. Press tested CIBP @ 10,293 to 500 psi. Held OK. RD pump Truck. Released Pkr & POOH to 8,563' above Perfs. SIFN.

**DWC:** \$7,950**CWC:** \$31,890**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest Gas:****Prev Gas:** 7**Forest Oil:** 0**Prev Oil:** 3**Forest H2O:** 0**Prev H2O:** 11

**12/14/07** Basic, Ruben- Fin POOH w/ tbg & PKR. RIH w/7" CR on 2 7/8" tbg dn to 8626'. MIRU One Source pmp trk. Pmpd 50 BFW thru CR, set CR. Load & tst csg to 500# psig w/260 BFW(held). SWI. SDFN.

**DWC:** \$7,661**CWC:** \$39,551**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest Gas:****Prev Gas:** 7**Forest Oil:** 0**Prev Oil:** 3**Forest H2O:** 0**Prev H2O:** 11

**12/15/07** Basic, Ruben- MIRU Triple N cementers. Press up on TCA to 500 psi & monitored during job.EIR of 1.5 BPM @ never caught any press.Cmt sqz Penn perfs fr/8,780'- 9,171' as follows: Pmp 30 BFW as spacer.Lead of w/200 sx of class "H" cement w/ 1/2 pps polyflakes. Stopped pumping to wash up pump discharge. Displaced cmt w/total of 80 BFW on vaccum. SD waiting for more cmt. Pumped 15 bbls @ 2 BPM w/0 press. Lead off w/200sx Class "H" neat w/ 1/2pps polyflakes. Displaced w/55 BFW on vacuum. SD waiting on orders. Pmpd 100 sks of Class H cement w/2% Calc, follwed by 100 sks of Class H neat. Went to displace w/no clean-up. 1.5 BPM w/no press, pmpd 15 bbls & slowed rate dn to 1.0 BPM, pmpd 17 more bbls & std to catch press. Went up to 1500# psig. SD & wait 5 min. Press dropped to 1425#. Pmpd add'l 1/2 bbl & press stayed @ 1500# . Stung out of CR w/50 sx still in tbg. Rev out to flow back pit & pmpd 70 bbls to clean up. RDMO Triple N Cementers. POOH w/20 jts 2 7/8" tbg. SWI.SDFN.

**DWC:** \$22,247**CWC:** \$61,798**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest Gas:****Prev Gas:** 7**Forest Oil:** 0**Prev Oil:** 3**Forest H2O:** 0**Prev H2O:** 11

**12/16/07** Basic, Ruben- SD for Saturday.

**DWC:** \$0**CWC:** \$39,551**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest Gas:****Prev Gas:** 7

Forest  
Oil: 0

Prev Oil: 3

Forest  
H2O: 0

Prev  
H2O: 11

12/17/07 Basic, Ruben- SD for Sunday.

DWC: \$0

CWC: \$39,551

DMC: \$0

CMC: \$0

UNIVERSITY 9 CE #E-1

Rig: Pulling Unit

Forest  
Gas:

Prev Gas: 7

Forest  
Oil: 0

Prev Oil: 3

Forest  
H2O: 0

Prev  
H2O: 11

12/18/07 AOL. FIN POOH w/2-7/8" WS tbg & setting tool for CR. PU RIH w/6" bit , 6 - 3-1/2" DC's & 254 jts 2-7/8" WS tbg to TOC @ 8,360'. PU Power swivel & drilled out cmt from 8,360' to 8,421'. Circ clean. LD Power swivel. SIFN.

DWC: \$7,250

CWC: \$46,801

DMC: \$0

CMC: \$0

UNIVERSITY 9 CE #E-1

Rig: Pulling Unit

Forest  
Gas:

Prev Gas: 7

Forest  
Oil: 0

Prev Oil: 3

Forest  
H2O: 0

Prev  
H2O: 11

12/19/07 AOL. PU power swivel. Broke circ. Drilled out cmt from 8,421' to CR @ 8,630'. Drilled on CR for 1 hr. PU circ clean. LD Power swivel. SIFN.

DWC: \$6,850

CWC: \$53,651

DMC: \$0

CMC: \$0

UNIVERSITY 9 CE #E-1

Rig: Pulling Unit

Forest  
Gas:

Prev Gas: 7

Forest  
Oil: 0

Prev Oil: 3

Forest  
H2O: 0

Prev  
H2O: 11

12/20/07 AOL. PU power swivel. Broke circ. Drilled on CR from 8,630' to 8,631.50'. Drilled on CR for 10 hrs. PU circ clean. LD Power swivel. SIFN.

DWC: \$6,850

CWC: \$60,501

DMC: \$0

CMC: \$0

UNIVERSITY 9 CE #E-1

Rig: Pulling Unit

Forest  
Gas:

Prev Gas: 7

Forest

<b>Oil:</b>	0	<b>Prev Oil:</b>	3
<b>Forest</b>		<b>Prev</b>	
<b>H2O:</b>	0	<b>H2O:</b>	11

12/21/07 AOL. Drilled thru CR @ 8,633'. Drilled on cmt from 8,633' to 8,840'. PU circ clean. LD Power swivel. SIFN.

DWC: \$5,850

CWC: \$66,351

DMC: \$0

CMC: \$0

UNIVERSITY 9 CE #E-1

Rig: Pulling Unit

<b>Forest</b>		<b>Prev Gas:</b>	7
<b>Gas:</b>			

<b>Forest</b>		<b>Prev Oil:</b>	3
<b>Oil:</b>	0		

<b>Forest</b>		<b>Prev</b>	
<b>H2O:</b>	0	<b>H2O:</b>	11

12/22/07 AOL. PU Power swivel. Cont drilling out cmt from 8,840' to 9,098'. Lost circ @ 9,080'. Regained circ w/1 BPM lose. PU circ clean. LD power swivel. POOH w/20 jts 2-7/8" WS tbg to 8,454'. SIFN.

DWC: \$7,350

CWC: \$73,701

DMC: \$0

CMC: \$0

UNIVERSITY 9 CE #E-1

Rig: Pulling Unit

<b>Forest</b>		<b>Prev Gas:</b>	7
<b>Gas:</b>			

<b>Forest</b>		<b>Prev Oil:</b>	3
<b>Oil:</b>	0		

<b>Forest</b>		<b>Prev</b>	
<b>H2O:</b>	0	<b>H2O:</b>	11

12/23/07 SD for Saturday.

DWC: \$0

CWC: \$66,351

DMC: \$0

CMC: \$0

UNIVERSITY 9 CE #E-1

Rig: Pulling Unit

<b>Forest</b>		<b>Prev Gas:</b>	7
<b>Gas:</b>			

<b>Forest</b>		<b>Prev Oil:</b>	3
<b>Oil:</b>	0		

<b>Forest</b>		<b>Prev</b>	
<b>H2O:</b>	0	<b>H2O:</b>	11

12/24/07 SD for Sunday.

DWC: \$0

CWC: \$66,351

DMC: \$0

CMC: \$0

UNIVERSITY 9 CE #E-1

Rig: Pulling Unit

<b>Forest</b>		<b>Prev Gas:</b>	7
<b>Gas:</b>			

<b>Forest</b>		<b>Prev Oil:</b>	3
<b>Oil:</b>	0		

<b>Forest</b>		<b>Prev</b>	
	0		11

**H2O:**

12/25/07 SD for Holiday.

**DWC:** \$0**CWC:** \$66,351**H2O:****DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest****Gas:****Prev Gas:** 7**Forest**  
**Oil:** 0**Prev Oil:** 3**Forest**  
**H2O:** 0**Prev**  
**H2O:** 11

12/26/07 SD for Holiday.

**DWC:** \$0**CWC:** \$66,351**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest****Gas:****Prev Gas:** 7**Forest**  
**Oil:** 0**Prev Oil:** 3**Forest**  
**H2O:** 0**Prev**  
**H2O:** 11

12/27/07 AOL. MIRU BM vaccum Truck Services. Loaded Rev unit pit. Pumped 500 BFW dwn csg to break circ. FIN drilling out cmt fr 9,098' to 9,177'. Fell out of cmt @ 9,177'. PU circ clean. RIH @ tagged CIBP @ 10,254'. POOH w/150 jts 2-7/8" WS tbq. SIFN.

**DWC:** \$6,850**CWC:** \$73,201**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest****Gas:****Prev Gas:** 7**Forest**  
**Oil:** 0**Prev Oil:** 3**Forest**  
**H2O:** 0**Prev**  
**H2O:** 11

12/28/07 Basic, Ruben- Fin POOH w/175 jts 2 7/8" WS tbq, 6- 3 1/2" DC's & 6 " bit. RIH w/ 7"CR on 2 7/8" tbq. MIRU Musslewhite pmp trk. EIR thru CR, set CR @ 8824'. Load & tst csg w/137 BFW to 500# psig (held). Changed out BOP, leaking & hard to close. SWI. SDFN.

**DWC:** \$7,146**CWC:** \$80,347**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest****Gas:****Prev Gas:** 7**Forest**  
**Oil:** 0**Prev Oil:** 3**Forest**  
**H2O:** 0**Prev**  
**H2O:** 11

**12/29/07** Basic, Ruben- MIRU Triple N cementing. Pmpd 50 BFW dn tbg to EIR. Pmpd 50 sx Class H cement w/2% calc, followed by 50 sx Class H neat. Press got to 600# & had 10 bbls to work with. SD pmps to try & stage in, was on vac. Displaced w/50 BFW total. Waited 1 hr & std to pmp 50 sx. Pmpd 1/2 BFW & press went 1000#. Stung out of CR, tried to pmp dn tbg w/no movment, press was 2000# psig. Tried to reveres out w/no luck. POOH w/tbg, last 29 jts were plugged w/ cement. PU new stinger for CR. RIH w/stringer on tbg & tried to sting back in to CR. MIRU pmp trk, pmpd 8 BFW couldn't pmp into CR. Worked tbg while trying to pmp w/no luck. RDMO pmp trk. PUH w/20 jts of tbg, stinger @ 7994'. SWI. SDFWE.

**DWC:** \$13,249**CWC:** \$93,596**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest Gas:****Prev Gas:** 7**Forest Oil:** 0**Prev Oil:** 3**Forest H2O:** 0**Prev H2O:** 11**12/30/07** Basic, Ruben- SD for Saturday.**DWC:** \$0**CWC:** \$93,596**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest Gas:****Prev Gas:** 7**Forest Oil:** 0**Prev Oil:** 3**Forest H2O:** 0**Prev H2O:** 11**12/31/07** Basic, Ruben- SD for Sunday.**DWC:** \$0**CWC:** \$93,596**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest Gas:****Prev Gas:** 7**Forest Oil:** 0**Prev Oil:** 3**Forest H2O:** 0**Prev H2O:** 11

**1/1/08** Basic, Ruben- AOL. RIH w/2-7/8" WS tbg. Tagged TOC @ 8,620'. PU pwr swivel. Loaded csg w/44 BFW. Drilled on CR for approx 30 min. PU circ clean. LD power swivel. Press tested csg to 500 psi. Held OK. SIFN.

**DWC:** \$7,950**CWC:** \$101,546**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest Gas:****Prev Gas:** 7

**Forest Oil:** 0 **Prev Oil:** 3

**Forest H2O:** 0 **Prev H2O:** 11

**1/2/08** Basic, Ruben- SD for Holiday.

**DWC:** \$0

**CWC:** \$101,546

**DMC:** \$0

**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit

**Forest Gas:** **Prev Gas:** 7

**Forest Oil:** 0 **Prev Oil:** 3

**Forest H2O:** 0 **Prev H2O:** 11

**1/3/08** AOL. RIH & Tagged CR @ 8,620'. PU Power swivel. Drilled on CR from 8,620' to 8,621' (cast iron & rubber in returns). PU circ clean. LD power swivel. SIFN.

**DWC:** \$6,950

**CWC:** \$108,496

**DMC:** \$0

**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit

**Forest Gas:** **Prev Gas:** 7

**Forest Oil:** 0 **Prev Oil:** 3

**Forest H2O:** 0 **Prev H2O:** 11

**1/4/08** AOL. RIH & Tagged CR @ 8,621'. PU Power swivel. Drilled on CR from 8,621' to 8,623'. Drilled out CR w/good cmt below CR. Drilled out good cmt from 8,623' to 8,650'. PU circ clean. LD power swivel. SIFN.

**DWC:** \$8,850

**CWC:** \$117,346

**DMC:** \$0

**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit

**Forest Gas:** **Prev Gas:** 7

**Forest Oil:** 0 **Prev Oil:** 3

**Forest H2O:** 0 **Prev H2O:** 11

**1/5/08** AOL. PU Power swivel. Drilled out good cmt from 8,650' to 8,860'. PU circ clean. LD power swivel. SIFN.

**DWC:** \$7,200

**CWC:** \$124,546

**DMC:** \$0

**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit

**Forest Gas:** **Prev Gas:** 7

**Forest**



<b>Oil:</b>	0	<b>Prev Oil:</b>	3
<b>Forest H2O:</b>	0	<b>Prev H2O:</b>	11

1/6/08 SD for Saturday.

<b>DWC:</b> \$0	<b>CWC:</b> \$124,546	<b>DMC:</b> \$0	<b>CMC:</b> \$0
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UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit

<b>Forest Gas:</b>	<b>Prev Gas:</b> 7
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<b>Forest Oil:</b>	0	<b>Prev Oil:</b>	3
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<b>Forest H2O:</b>	0	<b>Prev H2O:</b>	11
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1/7/08 SD for Sunday.

<b>DWC:</b> \$0	<b>CWC:</b> \$124,546	<b>DMC:</b> \$0	<b>CMC:</b> \$0
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UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit

<b>Forest Gas:</b>	<b>Prev Gas:</b> 7
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<b>Forest Oil:</b>	0	<b>Prev Oil:</b>	3
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<b>Forest H2O:</b>	0	<b>Prev H2O:</b>	11
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1/8/08 AOL. PU Power swivel. Broke circ. Drilled out cmt from 8,860' to 9,088'. Fell out of cmt @ 9,088'. Drilled out stringers to 9,120'. RIH to 9,194'. Circ clean. Tested csg to 500 psi. 200 psi bleed off in 10 min. Reported results to Midland. SIFN.

<b>DWC:</b> \$6,850	<b>CWC:</b> \$131,396	<b>DMC:</b> \$0	<b>CMC:</b> \$0
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UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit

<b>Forest Gas:</b>	<b>Prev Gas:</b> 7
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<b>Forest Oil:</b>	0	<b>Prev Oil:</b>	3
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<b>Forest H2O:</b>	0	<b>Prev H2O:</b>	11
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1/9/08 AOL. PU RIH w/31 jts 2-7/8" WS tbg & tagged TOC @ 10,250'. Drilled out good cmt to top of CIBP @ 10,278'. Drilled on CIBP from 10,278' to 10,279' & lost circ for a short time (6 bbls). Cont drilling on CIBP. CIBP turned loose & fell dwn hole to top of DR plug in Model"D" Pkr @ 10,293'. Cont drilling on remains of CIBP. Circ clean w/returns consisting of rubber & cast iron.. LD Power swivel. SIFN.

<b>DWC:</b> \$7,550	<b>CWC:</b> \$138,946	<b>DMC:</b> \$0	<b>CMC:</b> \$0
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UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit

<b>Forest Gas:</b>	<b>Prev Gas:</b> 7
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**Forest**

**Oil:** 0 **Prev Oil:** 3  
**Forest**  
**H2O:** 0 **Prev**  
**H2O:** 11

**1/10/08** AOL. PU Power swivel. Broke circ. Cont drilling on remains of CIBP. Circ clean w/returns consisting of cast iron. LD Power swivel. POOH w/2-7/8" tbg & 6" bit. PU RIH w/6" smooth OD shoe w/4-1/8" rough ID, 5-3/4" wash pipe extension, top sub, X-O, 2 - 4-1/2" boot baskets, X-O, 3-3/4" jars, 6 - 3-1/2" DC's & 240 jts 2-7/8" WS tbg. SIFN.

**DWC:** \$15,300**CWC:** \$154,246**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit

**Forest**  
**Gas:** **Prev Gas:** 7

**Forest**  
**Oil:** 0 **Prev Oil:** 3

**Forest**  
**H2O:** 0 **Prev**  
**H2O:** 11

**1/11/08** AOL. FIN RIH w/6" smooth OD shoe w/4-1/8" rough ID, 5-3/4" wash pipe extension, top sub, X-O, 2 - 4-1/2" boot baskets, X-O, 3-3/4" jars, 6 - 3-1/2" DC's & 314 jts 2-7/8" WS tbg. Workrd shoe dwn over fish @ 10,297'. Milled over fish to 10,304' (Returns consisted of small amount cast iron initially, followed by metal shavings). Unable to wash over entire fish. Pu circ clean. LD Power swivel & 1 - jt 2-7/8" WS tbg. SIFN.

**DWC:** \$10,600**CWC:** \$164,846**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit

**Forest**  
**Gas:** **Prev Gas:** 7

**Forest**  
**Oil:** 0 **Prev Oil:** 3

**Forest**  
**H2O:** 0 **Prev**  
**H2O:** 11

**1/12/08** AOL. POOH w/2-7/8" WS tbg & fishing BHA (Top sub polished on btm from fish). PU RIH w/new 6" shoe, 1 jt 5-3/4" wash pipe, top sub, X-O, 2 - 4-1/2" boot baskets, X-O, 3-3/4" jars, 6 - 3-1/2" DC's & 313 jts 2-7/8" WS tbg. PU Power swivel. Worked shoe dwn over fish @ 10,304'. Milled over fish from 10,304' to 10,305' (Returns consisted of steel shavings). LD Power swivel. SIFN.

**DWC:** \$13,450**CWC:** \$178,296**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit

**Forest**  
**Gas:** **Prev Gas:** 7

**Forest**  
**Oil:** 0 **Prev Oil:** 3

**Forest**  
**H2O:** 0 **Prev**  
**H2O:** 11

**1/13/08** SD for Saturday.**DWC:** \$0**CWC:** \$164,846**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest****Gas:** **Prev Gas:** 7**Forest Oil:** 0 **Prev Oil:** 3**Forest H2O:** 0 **Prev H2O:** 11**1/14/08** SD for Sunday.**DWC:** \$0**CWC:** \$164,846**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest****Gas:** **Prev Gas:** 7**Forest Oil:** 0 **Prev Oil:** 3**Forest H2O:** 0 **Prev H2O:** 11**1/15/08** AOL. PU Power swivel. Milled over fish from 10,305' to 10,307.5'(Returns consisted of Rubber & steel shavings). LD Power swivel. SIFN.**DWC:** \$10,050**CWC:** \$174,896**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest****Gas:** **Prev Gas:** 7**Forest Oil:** 0 **Prev Oil:** 3**Forest H2O:** 0 **Prev H2O:** 11**1/16/08** AOL. Broke circ. Milled from 10,307.5' to 10,308'. Unable to get shoe to torque(returns consisted of rubber & metal shavings). LD Power swivel & POOH w/2-7/8" WS tbg & shoe (shoe 80% worn). Recovered 6.10' piece of 2-3/8" tbg,DR plug & several pieces of junk iron. SIFN.**DWC:** \$10,100**CWC:** \$184,996**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest****Gas:** **Prev Gas:** 7**Forest Oil:** 0 **Prev Oil:** 3**Forest H2O:** 0 **Prev H2O:** 11**1/17/08** AOL. PU RIH w/new 6" shoe,new jt 5-3/4" wash pipe & remainig BHA. PU Power swivel. Broke circ. Milled from 10,308' to 10,308.5' (Lost all returns). Allowed well to stabilize. Pumped dwn tbg & cont cutting over Model "D" Pkr. Pkr turned loose & fell dwn hole. Chased Pkr to PBTD @ 10,626'.LD Power swivel. POOH w/25 jts 2-7/8" WS above perfs @ 9,845'. SIFN.**DWC:** \$11,850**CWC:** \$196,846**DMC:** \$0**CMC:** \$0

===== UNIVERSITY 9 CE #E-1 =====

**Rig:** Pulling Unit

**Forest Gas:** **Prev Gas:** 7

**Forest Oil:** 0 **Prev Oil:** 3

**Forest H2O:** 0 **Prev H2O:** 11

**1/18/08** AOL. POOH w/2-7/8" WS tbg. LD 6-3-1/2" DC's, 1-jt 5-3/4" wash pipe & 6' shoe (Recovered pieces of slips & assorted junk in boot baskets & wash pipe). PU RIH w/6" bit & 7" csg scraper to PBTD @ 10,636'. POOH & LD csg scraper & bit. SIFN.

**DWC:** \$10,500 **CWC:** \$207,346 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CE #E-1 =====

**Rig:** Pulling Unit

**Forest Gas:** **Prev Gas:** 7

**Forest Oil:** 0 **Prev Oil:** 3

**Forest H2O:** 0 **Prev H2O:** 11

**1/19/08** AOL. MIRU Gray WL. RIH w/GR/CCL from 9500' to 10,626' PBTD. POOH w/WL. TIH w/perf gun & shoot perfs from 10,580' to 10,600' 1 JSPF(21 shots total). POOH & RDMO WL. MIRU Basin TT. RIH w/7" PKR on 2 7/8" tbg, hydro tstring to 5,000# psig. RDMO TT. Leave PKR @ 8850'. SWI. SDFWE.

**DWC:** \$11,241 **CWC:** \$218,587 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CE #E-1 =====

**Rig:** Pulling Unit

**Forest Gas:** **Prev Gas:** 7

**Forest Oil:** 0 **Prev Oil:** 3

**Forest H2O:** 0 **Prev H2O:** 11

**1/20/08** SD for Saturday.

**DWC:** \$0 **CWC:** \$207,346 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CE #E-1 =====

**Rig:** Pulling Unit

**Forest Gas:** **Prev Gas:** 7

**Forest Oil:** 0 **Prev Oil:** 3

**Forest H2O:** 0 **Prev H2O:** 11

**1/21/08** SD for Sunday.

**DWC:** \$0 **CWC:** \$207,346 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CE #E-1 =====

**Rig:** Pulling Unit

**Forest Gas:** **Prev Gas:** 7

**Forest Oil:** 0 **Prev Oil:** 3

**Forest H2O:** 0 **Prev H2O:** 11

**1/22/08** AOL. MIRU Basin Tbg Testers.FIN testing tbg in hole while hydro testing tbg to 6,000 psi.Set Pkr @ 10,561'.MIRU BM Vaccum Truck Services. MIRU Schlumberger. Loaded tbg w/62 BFW & pumped 100 bbls 15% HCL w/32 ball sealer on perfs. Pump broke dwn. Released Pkr & RIH to knock balls off perfs. POOH & reset PKR @ 10,561'. RU BM Pump truck & flushed tbg w/120 BFW. RD Pump Truck. RD Schlumberger. Will Repump acid job in A.M. SIFN.

**DWC:** \$6,250 **CWC:** \$213,596 **DMC:** \$0 **CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit

**Forest Gas:** **Prev Gas:** 7

**Forest Oil:** 0 **Prev Oil:** 3

**Forest H2O:** 0 **Prev H2O:** 11

**1/23/08** AOL. 20# SITP. BFL @ 10,561'. RU swab made 2 runs. Recovered 0 bbls. RD swab. Released Pkr set @ 10,561'. MIRU BM Vaccum Truck Services. Pumped 100 BFW dwn TCA to kill gas. POOH & LD 252 jts 2-7/8" WS tbg w/EOT @ 2,497'. SIFN.

**DWC:** \$7,150 **CWC:** \$220,746 **DMC:** \$0 **CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit

**Forest Gas:** **Prev Gas:** 7

**Forest Oil:** 0 **Prev Oil:** 3

**Forest H2O:** 0 **Prev H2O:** 11

**1/24/08** AOL. FIN POOH & LD 2-7/8" WS tbg & Pkr. MIRU PU/LD machine. MO 10,600' 2-7/8" WS tbg. MI 10,700' 3-1/2" WS tbg. Racked & Tallied tbg. MIRU Basin Tbg Testers. PU RIH w/7" CST Pkr,TS RBP & CCL to 1,609' w/51 jts 3-1/2" WS tbg. While hydro testing tbg to 7,000 psi. SIFN.

**DWC:** \$11,350 **CWC:** \$232,096 **DMC:** \$0 **CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit

**Forest Gas:** **Prev Gas:** 7

**Forest Oil:** 0 **Prev Oil:** 3

**Forest H2O:** 0 **Prev H2O:** 11

1/25/08 AOL. PU RIH w/176 jts 3-1/2" WS tbg to 8,115'. While Hydro testing tbg to 7,000 psi. SIFN.

DWC: \$9,950

CWC: \$242,046

DMC: \$0

CMC: \$0

UNIVERSITY 9 CE #E-1

Rig: Pulling Unit

Forest  
Gas:

Prev Gas: 7

Forest  
Oil: 0

Prev Oil: 3

Forest  
H2O: 0

Prev  
H2O: 11

1/26/08 AOL. FIN PU RIH w/total of 336 jts 3-1/2" WS tbg & set RBP @ 10,620'. While Hydro testing tbg to 7,000 psi. RD Tbg testers. POOH w/2 jts 3-1/2" WS tbg to 10,540' & set Pkr. NU Frac valve. SIFN.

DWC: \$9,650

CWC: \$251,696

DMC: \$0

CMC: \$0

UNIVERSITY 9 CE #E-1

Rig: Pulling Unit

Forest  
Gas:

Prev Gas: 7

Forest  
Oil: 0

Prev Oil: 3

Forest  
H2O: 0

Prev  
H2O: 11

1/27/08 SD for Saturday.

DWC: \$0

CWC: \$251,696

DMC: \$0

CMC: \$0

UNIVERSITY 9 CE #E-1

Rig: Pulling Unit

Forest  
Gas:

Prev Gas: 7

Forest  
Oil: 0

Prev Oil: 3

Forest  
H2O: 0

Prev  
H2O: 11

1/28/08 SD for Sunday.

DWC: \$0

CWC: \$251,696

DMC: \$0

CMC: \$0

UNIVERSITY 9 CE #E-1

Rig: Pulling Unit

Forest  
Gas:

Prev Gas: 7

Forest  
Oil: 0

Prev Oil: 3

Forest  
H2O: 0

Prev  
H2O: 11

1/29/08 AOL. Standby day. Will frac in A.M.

DWC: \$3,850

CWC: \$255,546

DMC: \$0

CMC: \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest Gas:****Prev Gas:** 7**Forest Oil:** 0**Prev Oil:** 3**Forest H2O:** 0**Prev H2O:** 11

**1/30/08** AOL. MIRU Schlumberger. Mixed Emulsified acid. Blender broke dwn. Called Mechanic to repair,dwn 5 hrs. Repairs made. A. perfs fr/10,580'-10,600' w/12,000 gals emulsified acid, 6,000 gals 15% HCL @ 15-40 BPM & 7,000 psig (max). ISIP on Vaccum. RD Schlumberger. SIFN.

**DWC:** \$52,650**CWC:** \$308,196**DMC:** \$0**CMC:** \$0**Stimulation Zone:** Dev**Event Desc:** SXE/HCL Acid Frac**Top Interval:** 10,580**Bottom Interval:** 10,600

<b>Event Seq</b>	<b>Stage Desc</b>	<b>Vol (gal)</b>	<b>Rate (bpm)</b>	<b>Press (psig)</b>	<b>Comments</b>
1	FW Pad	4,998	23.4	1,279.0	
2	15% HCL Acid	1,999	34.0	3,844.0	
3	FW Pad	500	32.5	4,416.0	
4	SXE	3,998	29.9	5,027.0	
5	FW Pad	4,998	27.0	5,818.0	
6	15% HCL Acid	1,999	38.6	6,161.0	
7	FW Pad	500	39.7	6,391.0	
8	SXE	3,998	34.8	5,972.0	
9	FW Pad	4,998	28.3	5,241.0	
10	15% HCL Acid	3,171	35.4	3,218.0	
11	FW Pad	500	34.0	2,223.0	
12	SXE	7,182	37.3	3,554.0	
13	OverFlush	6,102	32.0	4,547.0	
14	Flush	18,106	24.7	3,055.0	

**Ttl Gals:** 63,049

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest Gas:****Prev Gas:** 7**Forest Oil:** 0**Prev Oil:** 3**Forest H2O:** 0**Prev H2O:** 11

**1/31/08** AOL. 180 psi SITP. RU swab. Made 16 runs. Recd 66 bbls fluid. 0 oil, 66 wtr. BFL @ 10,000'. EFL @ 10,000'. RD swab. SIFN.

**DWC:** \$4,350**CWC:** \$312,546**DMC:** \$0**CMC:** \$0

<i>Swab</i>	<b>Zone:</b>	<b>Dev</b>				
	<b>Event Desc:</b>	<b>Swab</b>		<b>Top Interval: 10,580</b>	<b>Bottom Interval: 10,600</b>	
		<b>Swab</b>	<b>Casing</b>	<b>Tubing</b>	<b>Beg</b>	<b>BBLs</b>
	<b>Time</b>	<b>Runs</b>	<b>Psig</b>	<b>Psig</b>	<b>FL</b>	<b>Rec Comments</b>
	10:00	2	0	0	10,000	6.00 100% wtr
	11:00	2	0	0	10,000	6.00 100% wtr
	12:00	2	0	0	10,000	9.00 100% wtr
	13:00	2	0	0	10,000	9.00 100% wtr
	14:00	2	0	0	10,000	9.00 100% wtr
	15:00	2	0	0	10,000	9.00 100% wtr
	16:00	2	0	0	10,000	9.00 100% wtr
	17:00	2	0	0	10,000	9.00 100% wtr
					<b>Ttl Bbls:</b>	66.00

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest Gas:****Prev Gas:** 7**Forest Oil:** 0**Prev Oil:** 3**Forest H2O:** 0**Prev H2O:** 11

**2/1/08** AOL. 250 psi SITP. RU swab. Made 18 runs. Recd 81 bbls fluid. 32 oil, 49 wtr. BFL @ 10,000'. EFL @ 8,000'. RD swab. SIFN.

**DWC:** \$4,350**CWC:** \$316,896**DMC:** \$0**CMC:** \$0

<i>Swab</i>	<b>Zone:</b>	<b>Dev</b>				
	<b>Event Desc:</b>	<b>Swab</b>		<b>Top Interval: 10,580</b>	<b>Bottom Interval: 10,600</b>	
		<b>Swab</b>	<b>Casing</b>	<b>Tubing</b>	<b>Beg</b>	<b>BBLs</b>
	<b>Time</b>	<b>Runs</b>	<b>Psig</b>	<b>Psig</b>	<b>FL</b>	<b>Rec Comments</b>
	09:00	2	0	0	10,000	9.00 100% wtr
	10:00	2	0	0	10,000	9.00 100% wtr
	11:00	2	0	0	9,000	9.00 2% oil cut
	12:00	2	0	0	9,000	9.00 2% oil cut
	13:00	2	0	0	9,000	9.00 20% oil cut
	14:00	2	0	0	9,000	9.00 80% oil cut
	15:00	2	0	0	9,000	9.00 80% oil cut
	16:00	2	0	0	9,000	9.00 90% oil cut
	17:00	2	0	0	8,000	9.00 90% oil cut
					<b>Ttl Bbls:</b>	81.00

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest****Prev Gas:** 7



**Gas:****Forest Oil:** 0**Prev Oil:** 3**Forest H2O:** 0**Prev H2O:** 11

**2/2/08** AOL. 300 psi SITP. RU swab. Made 8 runs. Recd 36 bbls fluid. 28 oil, 8 wtr. BFL @ 9,500'. EFL @ 9,500'. RD swab. Released Pkr & RIH 10,615'. Latched onto RBP & released RBP. POOH & set RBP @ 10,558'. POOH & set PKR @ 10,538'. Loaded tbg w/80 BFW & tested RBP to 2,000 psi. Held OK. Released PKR & POOH w/9 jts 3-1/2" WS tbg. set Pkr @ 10,266'. NU Frac Valve. SIFN.

**DWC:** \$6,750**CWC:** \$323,646**DMC:** \$0**CMC:** \$0*Swab***Zone:** Dev**Event Desc:** Swab**Top Interval:** 10,580**Bottom Interval:** 10,600

	<b>Swab</b>	<b>Casing</b>	<b>Tubing</b>	<b>Beg</b>	<b>BBLS</b>
<b>Time</b>	<b>Runs</b>	<b>Psig</b>	<b>Psig</b>	<b>FL</b>	<b>Rec Comments</b>
09:00	2	0	0	9,500	9.00 80% oil cut
10:00	2	0	0	9,500	9.00 80% oil cut
11:00	2	0	0	9,500	9.00 80% oil cut
12:00	2	0	0	9,500	9.00 80% oil cut

**Ttl Bbls:** 36.00

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest Gas:****Prev Gas:** 7**Forest Oil:** 0**Prev Oil:** 3**Forest H2O:** 0**Prev H2O:** 11**2/3/08** SD for Saturday.**DWC:** \$0**CWC:** \$323,646**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest Gas:****Prev Gas:** 7**Forest Oil:** 0**Prev Oil:** 3**Forest H2O:** 0**Prev H2O:** 11**2/4/08** SD for Sunday.**DWC:** \$0**CWC:** \$323,646**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest Gas:****Prev Gas:** 7

**Forest Oil:** 0

**Prev Oil:** 3

**Forest H2O:** 0

**Prev H2O:** 11

**2/5/08** AOL. RU Schlumberger. A. perfs fr/10,394'-10,514' w/30,000 gals emulsified acid, 10,000 gals 15% HCL & 9,000# rk salt @ 15-40 BPM & 7,000 psig (max). ISIP on vac. RD Schlumberger. SIFN.

**DWC:** \$82,450

**CWC:** \$406,096

**DMC:** \$0

**CMC:** \$0

**Stimulation Zone:**

Dev

**Event Desc:**

Acid Frac

**Top Interval:** 10,394

**Bottom Interval:** 10,514

<b>Event</b>	<b>Stage</b>	<b>Vol</b>	<b>Rate</b>	<b>Press</b>	
<b>Seq</b>	<b>Desc</b>	<b>(gal)</b>	<b>(bpm)</b>	<b>(psig)</b>	<b>Comments</b>
1	FW Pad	7,001	22.2	285.0	
2	15% HCL Acid	1,999	40.2	2,094.0	
3	SXE	6,001	28.0	6,338.0	
4	FW Pad	4,998	28.1	4,404.0	
5	15% HCL Acid	1,999	33.2	653.0	
6	SXE	6,001	27.1	5,481.0	W/1,000# RS
7	FW Pad	4,998	25.9	3,403.0	
8	15% HCL Acid	1,999	33.6	219.0	
9	SXE	6,001	28.0	5,416.0	W/2,000# RS
10	FW Pad	4,998	27.8	4,267.0	
11	15% HCL Acid	1,999	37.6	819.0	
12	SXE	6,001	27.7	5,520.0	W/3,000# RS
13	FW Pad	4,998	26.7	4,151.0	
14	15% HCL Acid	2,692	35.0	500.0	
15	SXE	6,459	29.8	4,725.0	W/3,000# RS
16	OverFlush	6,001	32.0	4,329.0	
17	Flush	4,007	30.9	4,703.0	

**Ttl Gals:** 78,152

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit

**Forest Gas:**

**Prev Gas:** 7

**Forest Oil:** 0

**Prev Oil:** 3

**Forest H2O:** 0

**Prev H2O:** 11

**2/6/08** AOL. 420 psi SITP.BWO. MIRU Bm Vaccum Truck services pump truck. Pumped 20 BFW dwn tbg to kill gas. Released 7" Pkr set @ 10,266'. RIH w/8 jts 3-1/2" WS tbg to 10,516' to sweep perforations. POOH w/8 jts 3-1/2" WS tbg & reset Pkr @ 10,266'. RU swab. Made 12 runs. Recd 48 bbls fluid. 22 oil, 26 wtr. BFL @ 8,000'. EFL @ 7,000'. RD swab. SIFN.

**DWC:** \$6,350

**CWC:** \$412,446

**DMC:** \$0

**CMC:** \$0

<i>Swab</i>	<b>Zone:</b>	Dev				
	<b>Event Desc:</b>	Swab			<b>Top Interval:</b> 10,394	<b>Bottom Interval:</b> 10,514
	<b>Swab</b>	<b>Casing</b>	<b>Tubing</b>	<b>Beg</b>	<b>BBLs</b>	
	<b>Time</b>	<b>Runs</b>	<b>Psig</b>	<b>Psig</b>	<b>FL</b>	<b>Rec Comments</b>
	12:00	2	0	0	8,000	9.00 100% wtr
	13:00	2	0	0	8,000	9.00 20% oil cut
	14:00	2	0	0	7,500	9.00 60% oil cut
	15:00	2	0	0	7,000	9.00 60% oil cut
	16:00	2	0	0	7,000	9.00 60% oil cut
	17:00	2	0	0	7,000	9.00 60% oil cut
	<b>Ttl Bbls:</b>				54.00	

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest****Gas:** **Prev Gas:** 7**Forest Oil:** 0 **Prev Oil:** 3**Forest H2O:** 0 **Prev H2O:** 11

2/7/08 AOL. 460 psi SITP.BWO. RU swab. Made 18 runs. Recd 81 bbls fluid. 81 oil, 0 wtr. BFL @ 3,600'. EFL @ 6,700'. RD swab. SIFN.

**DWC:** \$5,350**CWC:** \$417,796**DMC:** \$0**CMC:** \$0

<i>Swab</i>	<b>Zone:</b>	Dev				
	<b>Event Desc:</b>	Sawb			<b>Top Interval:</b> 10,394	<b>Bottom Interval:</b> 10,514
	<b>Swab</b>	<b>Casing</b>	<b>Tubing</b>	<b>Beg</b>	<b>BBLs</b>	
	<b>Time</b>	<b>Runs</b>	<b>Psig</b>	<b>Psig</b>	<b>FL</b>	<b>Rec Comments</b>
	08:00	2	0	0	3,600	9.00 100% oil cut
	09:00	2	0	0	5,200	9.00 100% oil cut
	10:00	2	0	0	6,700	9.00 100% oil cut
	11:00	2	0	0	6,700	9.00 100% oil cut
	12:00	2	0	0	6,700	9.00 100% oil cut
	13:00	2	0	0	6,700	9.00 100% oil cut
	14:00	2	0	0	6,700	9.00 100% oil cut
	15:00	2	0	0	6,700	9.00 100% oil cut
	16:00	2	0	0	6,700	9.00 100% oil cut
	17:00	2	0	0	6,700	9.00 100% oil cut
	<b>Ttl Bbls:</b>				90.00	

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest****Prev Gas:** 7

**Gas:****Forest Oil:** 0**Prev Oil:** 3**Forest H2O:** 0**Prev H2O:** 11

2/8/08 AOL. 200 psi SITP. BWO. BFL @ 6,700'. RD swab. MIRU PU/LD machine. MIRU BM Vacuum Truck Services Pump Truck. Pumped 60 BFW dwn Tbg to kill gas. Released Pkr set @ 10,266'. RIH & latched onto RBP @ 10,558'. Released RBP & POOH & LD 248 jts 3-1/2" WS tbg w/EOT @ 2,882'. SIFN.

**DWC:** \$8,650**CWC:** \$426,446**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest Gas:****Prev Gas:** 7**Forest Oil:** 0**Prev Oil:** 3**Forest H2O:** 0**Prev H2O:** 11

2/9/08 AOL. FIN POOH & LD 3-1/2" WS tbg. Mo 10,700' 3-1/2" WS tbg. MI 10,600' 2-7/8" (new) L-80 prod tbg. Racked & Tallied tbg. Prep to RIH w/sub pump equipment on Monday. SIFN.

**DWC:** \$5,150**CWC:** \$431,596**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest Gas:****Prev Gas:** 7**Forest Oil:** 0**Prev Oil:** 3**Forest H2O:** 0**Prev H2O:** 11

2/10/08 SD for Saturday. Laid 3,000' of 4" SDR-7 poly flowline fr loc to Univ 9 CEC Cons Btry.

**DWC:** \$4,000**CWC:** \$435,596**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest Gas:****Prev Gas:** 7**Forest Oil:** 0**Prev Oil:** 3**Forest H2O:** 0**Prev H2O:** 11

2/11/08 SD for Sunday.

**DWC:** \$0**CWC:** \$435,596**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit**Forest Gas:****Prev Gas:** 7

**Forest Oil:** 0 **Prev Oil:** 3

**Forest H2O:** 0 **Prev H2O:** 11

**2/12/08** AOL. MIRU BM Vaccum Truck Services. Pumped 50 BFW dwn TCA & trickled wtr dwn TCA all day to kill gas. MIRU CL spooler & Tech. PU RIH w/CL equipment & 120 jts 2-7/8" L-80 tbg. (CL ran wrong equipment).POOH & stand back 120 jts 2-7/8" tbg. LD CL equipment. Sent pumps & cable to yard. SIFN.

**DWC:** \$7,750

**CWC:** \$443,346

**DMC:** \$0

**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit

**Forest Gas:** **Prev Gas:** 7

**Forest Oil:** 0 **Prev Oil:** 3

**Forest H2O:** 0 **Prev H2O:** 11

**2/13/08** AOL. MIRU BM Vaccum Truck Services. Pumped 50 BFW dwn TCA & trickled wtr dwn TCA all day to kill gas. MIRU CL spooler & Tech. PU RIH w/CL equipment & 260 jts 2-7/8" L-80 tbg. SIFN.

**DWC:** \$6,750

**CWC:** \$450,096

**DMC:** \$0

**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Rig:** Pulling Unit

**Forest Gas:** **Prev Gas:** 7

**Forest Oil:** 0 **Prev Oil:** 3

**Forest H2O:** 0 **Prev H2O:** 11

**2/14/08** AOL. MIRU BM Vaccum Truck Services. Pumped 50 BFW dwn TCA & trickled wtr dwn TCA all day to kill gas. RIH w/sub pmp, cable, & tbg. Mtr setting depth @ 10,597.77' w/new 10,800' #4 cable. Tbg design as follows; Smartgaurd DH sensor, 228 HP mtr, 2 seal sections, gas seperator, 1 - G022 recirc pump, 2 - P-6 pmps, & 321 jts 2-7/8", 6.5#, L-80, EUE, 8rd, tbg. ND BOP. NU WH. Install new P 3,000 QCI well head connection. Before Temp/Psi was 580 psi & 155 temp. Gang Built wellhead & hooked up new flowline. RDMO PU. Left unit dwn. Waiting on Communication cable.

**DWC:** \$96,750

**CWC:** \$546,846

**DMC:** \$0

**CMC:** \$0

**Tubing Location:** Lower

**ZONE 1** Desc: Dev

Top Perf: 10,394.00 Btm Perf: 10,600.00 OH: No

**Object 1** Desc:

Id: PBTD Depth: 10,668.00

**Object 2** Desc: Motor setting Depth

Id: Depth: 10,597.77

**Object 3** Desc: Intake

Id: Depth: 10,564.09

Qty	Type	Description	Cond	Top Depth	Btm Depth	Length
1	manual	Centinel ASM 5000	New	0.00	0.00	4.10'

1	manual	Motor,228HP,2305v,60a, KMJH S# 10242516	New	0.00	0.00	19.68'
1	manual	Seal,GSB3DB FER HL SSCV H6 SB/SB PFSA NO PNT S# 1046893	New	0.00	0.00	7.00'
1	manual	Seal,GSB3DB FER HL SSCV H6 SB/SB PFSA NO PNT S# 1046892	New	0.00	0.00	7.00'
1	manual	Intake/Screened Gas Seperator S# 10414132	New	0.00	0.00	2.65'
1	manual	Pump,16 stg G-22 400 PMSSD Recirc S#10437099	New	0.00	0.00	4.02'
1	manual	Pump, 180 stg P-6 400 PMSSD S# 10454268	New	0.00	0.00	17.53'
1	manual	Pump, 163 stg P-6 400 PMSSD S# 10454269	New	0.00	0.00	16.03'
1	Tubing	2-7/8", 6.5#, N-80,EUE, 8rd Tubing Sub	Used	0.00	0.00	12.00'
1	manual	2-7/8" API SN	New	0.00	0.00	1.50'
321	Tubing	2-7/8", 6.5#, L-80, EUE, 8rd Tbg	New	0.00	0.00	10,489.26'
1	Tubing	2-7/8", 6.5#, N-80,EUE, 8rd Tubing Sub	New	0.00	0.00	4.00'

**Total** 10,584.77'**KB Corr** 13.00'**Landed @** 10,597.77'

UNIVERSITY 9 CE #E-1

**Forest Gas:****Prev Gas:** 7**Forest Oil:** 0**Prev Oil:** 3**Forest H2O:** 0**Prev H2O:** 11

**2/15/08** Put well on production @ approx 10 a.m. on 2/14/2005. Well tstd 535 BO, 155 BW, 365 MCF, 24 hrs (based on overnight 16.5 hr tst prorated to 24 hrs). Downhole temp - 230 deg F. Downhole press - 542 psig.

**DWC:** \$0**CWC:** \$546,846**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Forest Gas:****Prev Gas:** 7**Forest Oil:** 0**Prev Oil:** 3**Forest H2O:** 0**Prev H2O:** 11

**2/16/08** Well tstd 507 BO, 195 BW, 195 MCF, 24 hrs. Downhole temp - 234 deg F. Downhole press - 539 psig.

**DWC:** \$0**CWC:** \$546,846**DMC:** \$0**CMC:** \$0

UNIVERSITY 9 CE #E-1

**Forest Gas:****Prev Gas:** 7**Forest Oil:** 0**Prev Oil:** 3**Forest** 0**Prev** 11

<b>H2O:</b>		<b>H2O:</b>	
2/17/08	Well tstd 509 BO, 162 BW, 189 MCF, 24 hrs. Downhole temp - 234 deg F. Downhole press - 536 psig.		
	<b>DWC:</b> \$0	<b>CWC:</b> \$546,846	<b>DMC:</b> \$0
			<b>CMC:</b> \$0
=====		UNIVERSITY 9 CE #E-1	=====
Forest Gas:		Prev Gas:	7
Forest Oil:	0	Prev Oil:	3
Forest H2O:	0	Prev H2O:	11
2/18/08	Well tstd 496 BO, 144 BW, 188 MCF, 24 hrs. Downhole temp - 232 deg F. Downhole press - 531 psig. Final report to Penn perms & recomplete well in Devonian.		
	<b>DWC:</b> \$0	<b>CWC:</b> \$546,846	<b>DMC:</b> \$0
			<b>CMC:</b> \$0
=====		UNIVERSITY 9 CE #E-1	=====