



# Workover Report

Report Start: 2/24/2023 09:00  
Report End: 2/24/2023 17:00

Well Name: University 5 3

API/UWI 42-003-00297-00-00	Field Name	State/Province	Well Configuration Type Vertical
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Primary Job Type  
Reconfigure Tubing/Components

Contractor	Rig Number
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Job Day (days)  
1.0

Summary

University 5-3/Standard 68/Manuel soto  
Moved rig to location, review & fill out JSA, move in & set 2 sets of pipe racks & 170 jts 2 7/8 YB tbg  
Waited on torque/test tech, remove BOP stack, install 5K lurking flange, NU hydraulic BOP & annular  
Set rig mat, move in rig up WOR, SDFD

Daily Time Log

Start Date	Dur (hr)	End Date	Code 1	Code 2	Comment
2/24/2023 09:00	8.00	2/24/2023 17:00	01	RIGUP & TEARDOWN	

Daily Field Est Total (Cost) 3,720.00	Cum Field Est To Date (Cost) 3,720.00
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# Daily Costs - Workover

Report Start: 2/24/2023 09:00

Report End: 2/24/2023 17:00

Well Name: University 5 3

API/UWI 42-003-00297-00-00	Well Configuration Type Vertical	Pad Name
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### Daily Summary

Report Start Date 2/24/2023 09:00	Report End Date 2/24/2023 17:00	Daily Field Est Total (Cost) 3,720.00	Cum Field Est To Date (Cost) 3,720.00
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### Daily Costs

Cost Des	Vendor	Field Est (Cost)	Note
WOE RIG SERVICE	STANDARD ENERGY SERVICES	2,700.00	Rig 68
WOE SUPERVISION	Jose Montanez	1,020.00	Consultant
WOE CONTRACT SERVICES	GRS		Combo Trailer



# Workover Report

Report Start: 2/27/2023 06:00  
Report End: 2/27/2023 19:30

Well Name: University 5 3

API/UWI 42-003-00297-00-00	Field Name	State/Province	Well Configuration Type Vertical
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Primary Job Type  
Reconfigure Tubing/Components

Contractor	Rig Number
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Job Day (days)  
4.0

Summary

Crew to location, review & fill out JSA, csg 0psi, open well on slight vacuum, rig work floor, pick up & assembled electric ESP equipment, tally,pick up & RIH 161 jts 2 7/8 tbg,made up cable penetrator & connect through tbg hanger, landed tbg, removed BOP stack, flanged up lurking tbg head, screw master valve on to tbg, secured well, rig down WOR, moved off location,SDFD. (13.5 Hours )  
Tbg components: Tbg hanger- 161 jts 2 7/8 tbg @5130'- discharge head- 2 pumps- 1 gas separator- 2 motor seal- 1 motor ESP- 1 adapter- 1 sensor @5197'

Daily Time Log

Start Date	Dur (hr)	End Date	Code 1	Code 2	Comment
2/27/2023 06:00	19.50	2/28/2023 01:30	37	RUN TUBING	

Daily Field Est Total (Cost) 9,410.00	Cum Field Est To Date (Cost) 13,130.00
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# Daily Costs - Workover

Report Start: 2/27/2023 06:00

Report End: 2/27/2023 19:30

Well Name: University 5 3

API/UWI 42-003-00297-00-00	Well Configuration Type Vertical	Pad Name
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### Daily Summary

Report Start Date 2/27/2023 06:00	Report End Date 2/27/2023 19:30	Daily Field Est Total (Cost) 9,410.00	Cum Field Est To Date (Cost) 13,130.00
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### Daily Costs

Cost Des	Vendor	Field Est (Cost)	Note
WOE RIG SERVICE	STANDARD ENERGY SERVICES	4,400.00	Rig 68
WOE SUPERVISION	Jose Montanez	1,020.00	Consultant
WOE CONTRACT SERVICES	DAVILA'S TRUCKING	600.00	Pump Truck
ICC OTHER EQUIP RENTAL	SCAN-X LLC	2,050.00	LD Machine
WOE CONTRACT SERVICES	SONIC CONNECTORS, LTD.	1,340.00	WH tech/Penetrator