



Russell K. Hall and Associates, Inc.

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October 28, 2021

Railroad Commission of Texas
P-5 Financial Assurance
Attn: Veronica Larsson
1701 N. Congress
Austin, TX 78701

Re: Grama Operating, LLC, (Operator #324437), 2400 S. Hulen St., Suite 533, Ft. Worth, Texas 76109

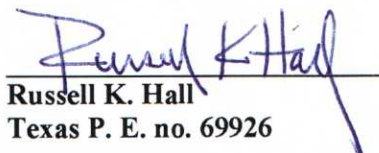
**Subject: University 5, RRC #09082, Well #3, Sec. 30, Blk. 5, University Lands Survey,
Andrews County, Texas (API No. 4200300297)**

Gentlemen:

I hereby certify that I am a currently licensed professional engineer in the state of Texas. I have made an engineering evaluation of the University 5 lease, well #3, Sec. 30, Blk. 5, University Lands Survey in Andrews County, Texas. The well is currently inactive, but has future utility based on reasonable expectations of economic value in excess of the cost of plugging during the period covered by the report. There are also reasonable expectations that the well will ultimately be restored to a beneficial use that will prevent waste of oil or gas reserves that would otherwise be lost if the well was plugged. The operator has scheduled a workover to recomplete this well, in behind pipe zone(s). The above well would be vital in economics of the lease. I have included a lease plat map as Figure 1. The above information indicates the well's future utility.

If you have any questions, please give me a call.

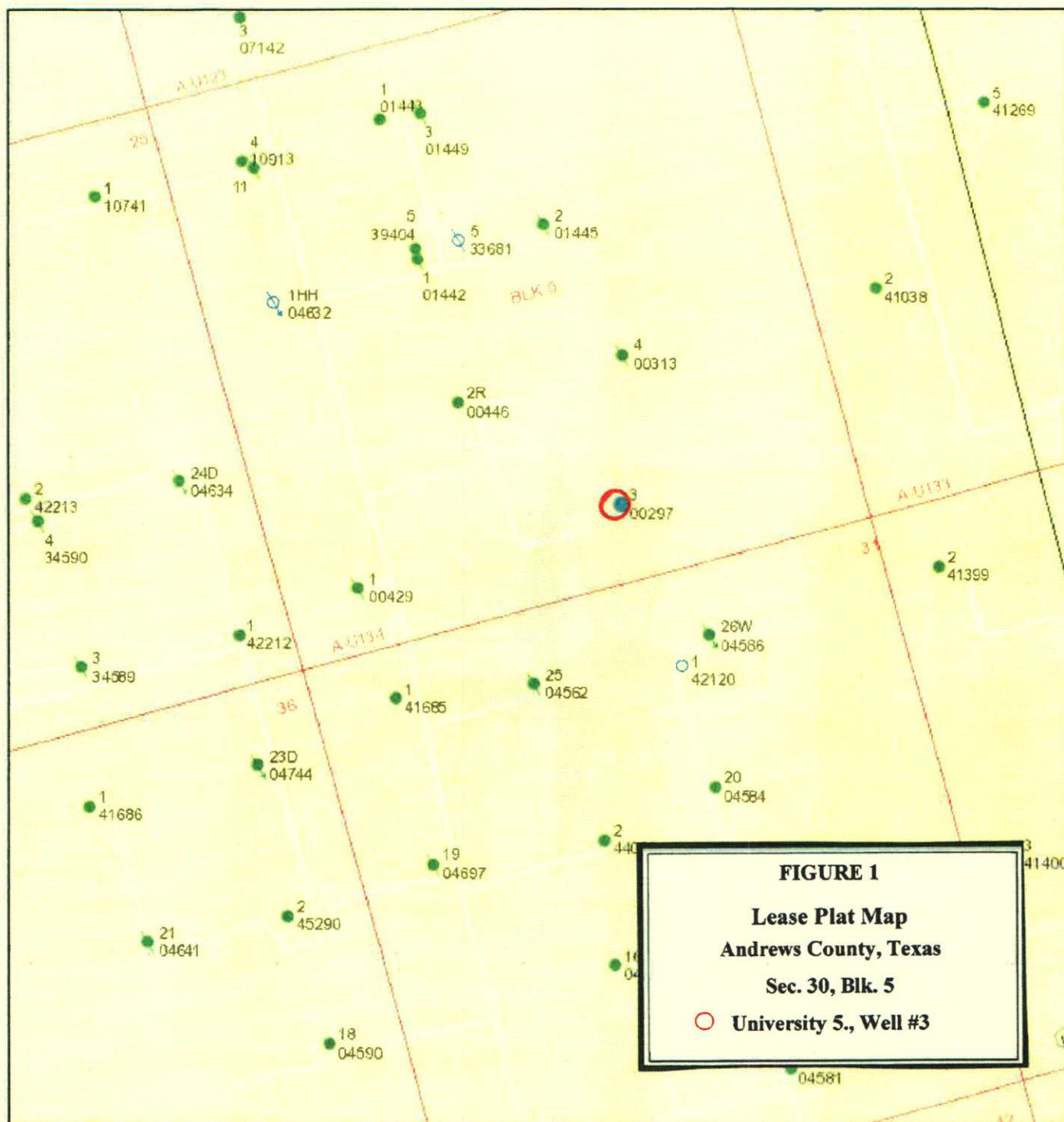
Yours Very Truly,


Russell K. Hall
Texas P. E. no. 69926

**Russell K. Hall and Associates, Inc.
Registration No. F-022199**

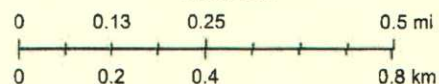
cc: Grama Operating, LLC

**HAN/Grama Operating, LLC
REF: 4621/RKH**



October 28, 2021

1:18,056



Sources: Esri, HERE, Garmin, USGS, Intermap, INCREMENT P, NRCan, Esri Japan, METI, Esri China (Hong Kong), Esri Korea, Esri (Thailand), NGCC, (c) OpenStreetMap contributors, and the GIS User Community

PKH

APPLICATION FOR AN EXTENSION OF DEADLINE FOR PLUGGING AN INACTIVE WELL

Form W-3X

(Rev. 08/2019)

READ INSTRUCTIONS ON BACK

1. OPERATOR NAME exactly as shown on Form P-5, Organization Report Grama Operating, LLC	2. OPERATOR ADDRESS including city, state and zip code 4200 S Hulen, Suite 533 Fort Worth, TX 76109
3. OPERATOR P-5 NO. 324437	

- If you are applying for a blanket plugging extension for all inactive land wells operated by this entity:

Blanket Extension Options (See Instructions)	
<input type="checkbox"/> A	The filing operator has plugged or restored to active status 10% of the number of inactive land wells operated at the time of the last annual renewal of the operator's organization report;
<input type="checkbox"/> B	The filing operator is a publicly traded entity and has filed with the Commission documentation naming the operator as "debtor" and the Railroad Commission of Texas as the "secured creditor" and specifies the funds covered by the documents in the amount of the cost calculation for plugging all inactive wells.
<input type="checkbox"/> C	The filing operator has submitted additional financial security covering the amount of the cost calculation for plugging all inactive wells or \$2 million, whichever is less.

OR

- If you are applying for a plugging extension for a single well:

4. LEASE NAME as shown on Proration Schedule University -5-		5. FIELD NAME as shown on Proration Schedule Magutex (Devonian)		
6. API NUMBER 42- 00300297	7. RRC DISTRICT NO. 08	8. OIL LEASE / GAS ID NO. 09082	9. WELL NO. 3	10. COUNTY Andrews

Individual Well Extension Options (See Instructions)	
<input checked="" type="checkbox"/> D	The well identified above is covered by an abeyance of plugging report and the operator has paid the required filing fee and surcharge of \$250.00 under Rule 78 and Tex. Nat. Res. Code §81.070 (Please attach the abeyance of plugging report.)
<input type="checkbox"/> E	The well identified above is part of a Commission-approved EOR Project.
<input type="checkbox"/> F	The well identified above is not otherwise required by Commission rule or order to conduct a fluid level or hydraulic pressure test of the well, and the operator has conducted a successful fluid level or hydraulic pressure test of the well and has paid the required filing fee and surcharge of \$125.00 under Rule 78 and Tex. Nat. Res. Code §81.070 (The test results must be filed with the Railroad Commission on Form H-15.)
<input type="checkbox"/> G	The operator has filed additional financial security in the amount of the cost calculation for plugging the well identified above.
<input type="checkbox"/> H	The operator has filed an escrow fund deposit in an amount at least equal to 10% of the cost calculation for plugging the well identified above. (In the form of a certified cashier check or currency)

CERTIFICATION: I certify under penalties prescribed by the Texas Natural Resources Code 91.143 and the Texas Penal Code that, to the best of my knowledge, the information given in this application is true, complete, and correct.



Signature

Scott Harkin

Name (print or type)

Manager

Title

10/29/21

Date

(817) 763-0997

Phone No.

Contact Person and Phone Number if different from above: _____