

Type or print only

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division  
Notice of Intention to Plug and Abandon

Form W-3A

Rev 1/1/83  
(02/00)  
WWW-1

Operators must comply with RRC plugging procedures as outlined on the reverse side.

<b>1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report)</b> GRAMA OPERATING, LLC 4200 S HULEN SUITE 533 FORT WORTH, TX 76109-				<b>6. Drilling Permit No.</b>	<b>5. API No.</b> 00300297
<b>2. RRC Operator No</b> 324437	<b>7. Rule 37 Case No.</b>	<b>4. County of Well Site</b> ANDREWS	<b>3. District No.</b> 08	<b>8. Oil Lease No. or Gas Well ID No.</b> 09082	<b>9. Well No.</b> 3

<b>10. Field Name (Exactly as shown on RRC records)</b> MAGUTEX [DEVONIAN]	<b>11. Lease Name</b> UNIVERSITY -5-
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<b>12. Location</b>	Block No	Survey and Survey No	Abstract No. A-
• Section No.			
• Distance (in miles) and direction from a nearby town in this county (name the town).			11 Miles Northeast of Andrews

<b>13. Type of well</b> Oil	<b>14. Type of completion</b> Single	<b>15. Total depth</b> 12495
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**16. Usable-quality water strata detail**

Letter Date

**17. • If there are wells in this area which are producing from or have produced from a shallower zones, state depth of zones**  
7510, 4922, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, and \_\_\_\_\_.

**• If there are wells into which salt water is being or has been disposed of into a shallower zones, state depth of zones**  
\_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, and \_\_\_\_\_.

<b>18. Casing record (list all casing in well)</b>										<b>Top of cement determined by</b>		
Type	Hole size	Size	Depth	Cement	Top of cement	Tool setting depth	Anticipated casing recovery	Top of liner	Bottom of liner	Temper Survey	Calculated	Cement Bond Log
Casing	17 1/2	13 3/8	184	200	0		0			Calculated		
Casing	12 1/4	9 5/8	5110	1300	727		0			Calculated		
Casing	8 3/4	7	13856	700	7792	12659	0			Temper. Survey		

**WARNING: If the above area for Casing Record is full, verify that there are no more than 8 by reviewing the online version.**

**19. Has notice of intent to plug been filed previously for this well?** No **Date:**

21. Record of perforated intervals or open hole						
Perforations or Open Hole	Perforations	Interval (ft)	12546	to	12496	Plugged or Not Plugged
Historic Plug Information		Set at	feet with			Not Plugged
			feet to			
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole	Perforations	Interval (ft)		to	12495	Plugged or Not Plugged
Historic Plug Information		Set at	feet with			Not Plugged
			feet to			
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			Not Plugged
			feet to			
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			Not Plugged
			feet to			
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			Not Plugged
			feet to			
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			Not Plugged
			feet to			
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			Not Plugged
			feet to			
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			Not Plugged
			feet to			
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						

**WARNING: If the above area for Perforations/Open Hole is full, verify that there are no more than 9 by reviewing the online version.**

<b>20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)</b>									
Plugging Proposal Type	CIBP	Set at or from	12396	feet to		feet with	5	sacks	
				feet with	20	feet of cement on top			
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'	
6 - None									
Plugging Proposal Type	Cement Plug	Set at or from	9400	feet to	9300	feet with	30	sacks	
				feet with		feet of cement on top			
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'	
6 - None									
Plugging Proposal Type	Cement Plug	Set at or from	7200	feet to	7100	feet with	40	sacks	
				feet with		feet of cement on top			
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'	
2 - Perforate and Squeeze									
Plugging Proposal Type	Cement Plug	Set at or from	5300	feet to	4700	feet with	230	sacks	
				feet with		feet of cement on top			
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'	
2 - Perforate and Squeeze, 4 - Wait 4 hours and tag top of plug									
Plugging Proposal Type	Cement Plug	Set at or from	3000	feet to	2900	feet with	40	sacks	
				feet with		feet of cement on top			
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'	
2 - Perforate and Squeeze									
Plugging Proposal Type	Cement Plug	Set at or from	1800	feet to	1700	feet with	40	sacks	
				feet with		feet of cement on top			
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'	
2 - Perforate and Squeeze, 4 - Wait 4 hours and tag top of plug									
Plugging Proposal Type	Cement Plug	Set at or from	1225	feet to	1125	feet with	40	sacks	
				feet with		feet of cement on top			
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'	
2 - Perforate and Squeeze									
Plugging Proposal Type	Cement Plug	Set at or from	300	feet to	134	feet with	130	sacks	
				feet with		feet of cement on top			
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'	
2 - Perforate and Squeeze, 4 - Wait 4 hours and tag top of plug									
Plugging Proposal Type	Cement Surface Plug	Set at or from	13	feet to	3	feet with	10	sacks	
				feet with		feet of cement on top			
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'	
6 - None									
Plugging Proposal Type		Set at or from		feet to		feet with		sacks	
				feet with		feet of cement on top			
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'	
Plugging Proposal Type		Set at or from		feet to		feet with		sacks	
				feet with		feet of cement on top			
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'	

**20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)**

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and	sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and	sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and	sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and	sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and	sacks pumped 'on top'	

**WARNING: If the above area for Plugging Proposal is full, verify that there are no more than 16 by reviewing the online version.**

**22. Name and address of cementing**

**company or contractor**  
Trans-Tex Cementing Services LLC  
5019 Basin Street, Suite C  
Midland, TX 79702

Wade Walker

**Typed or printed name of operator's representative**

(817) 313-8626

**Telephone: Area Code Number**

**23. Anticipated plugging date for this well is:**

June 13 2022

Manager

**Title of person**

Wade Walker

**Signature**

**RRC District Office Action**



**Expiration date**

December 01 2022

Jeffery Morgan

**District Director**

Elvis Leunguen

**Must Witness:**

No

Approved on behalf of the District Director by: