

Academic Component Institutions:
The University of Texas at Arlington
The University of Texas at Austin
The University of Texas at Dallas
The University of Texas at El Paso
The University of Texas-Pan American
The University of Texas-Pan American at Brownsville
The University of Texas at the Permian Basin
The University of Texas at San Antonio
The University of Texas Institute of Texan Cultures at San Antonio
The University of Texas at Tyler



Health Component Institutions:
The University of Texas Southwestern Medical Center at Dallas
The University of Texas Medical Branch at Galveston
The University of Texas Health Science Center at Houston
The University of Texas Health Science Center at San Antonio
The University of Texas M.D. Anderson Cancer Center
The University of Texas Health Center at Tyler

A-FILE
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THE UNIVERSITY OF TEXAS SYSTEM

P.O. BOX 579 AUSTIN, TEXAS 78767-0579

Bryce Bales, CPA
Manager

University Lands Accounting Office
(512) 499-4700
FAX (512) 499-4792

August 23, 1994

Attn: Michael P. Jobe
Hal J. Rasmussen Operating, Inc.
310 West Wall, Suite 906
Midland, Texas 79701

RE: UT Lease #70795, W/2 of Sec. 21, #1 well, Blk. 12 (Yates) field, RRC #061557;
UT Lease #70797, S/2 of Sec. 26, #1 well, Blk. 12 (Yates) field, RRC #061683;
UT Lease #70798, S/2 of Sec. 27, #1 well, Blk. 12 (Yates) field, RRC #060729.
All in Blk. 12, Andrews County, Texas

Dear Mr. Jobe:

This will acknowledge receipt of three executed Shut-In Affidavits and shut-in-royalty payment in the amount of \$3,600.00 (\$1,200.00 for each lease), for the captioned gas wells and leases.

Approval has been granted to these shut-in requests and these leases remain in full force and effect from August 1, 1994 through midnight July 31, 1995. If any of these three wells should go on-line prior to that date, both this office and that of University Lands, Oil, Gas and Mineral Interests, P.O. Drawer 553, Midland, Texas 79702, should be informed of that fact. In accordance with Provision 2(b) of the lease agreements which cover these leases, only three extensions by payment of shut-in royalty are allowed. This is your third and final shut-in payment. If these wells remain shut-in on August 1, 1995, and these leases are not held by other production by that date, the leases will expire.

If you have any questions regarding this matter, please contact this office at (512) 499-4712.

Sincerely,

A handwritten signature in cursive script that reads "Bryce Bales".

Bryce Bales, CPA
Manager, University Lands Accounting Office

BB/pn
(1944)

SHUT-IN AFFIDAVIT

78

A-FILE

UT Lease # 70795 Part W/2 Section 21

Block 12 Acres 323.100 County Andrews

Operator: Hal J. Rasmussen Operating, Inc.

(Name/Address) 310 W. Wall, Suite 906

Midland, Texas 79701

AUG 16 1994

U.T. LANDS

Attn: Michael P. Jobe Phone: (915) 687-664

The undersigned, a working interest owner of the above described lease, hereby tenders the sum of TWELVE HUNDRED DOLLARS (\$1,200.00) as a shut-in royalty payment pursuant to Section 66.68, Texas Education Code, as amended:

Well Name and #, & RRC#: University "21" #1 RRC #061557

FieldName: Block 12 (Yates)

Well Classified: Oil Gas (check one)

I certify that the following statements are true and correct:

1. There is no well completed within 1,000 feet of this lease that is producing from the same reservoir in which the above mentioned well is completed.
2. There is no well further than 1,000 feet that will drain this lease.
3. This well was shut-in on (Date) July 1, 1992.

(For oil: There was (No.) _____ potential Bbls/day and _____ MCF/day of casinghead gas.)

(For gas: There was (No.) 51 potential MCF/day of gas well gas.)

4. Indicate distance to nearest pipeline, name of nearest purchaser, price per MCF/Bbl offered.

A pipeine is on location, but will not take the gas. The nearest other pipeline is approximately 1320 feet away but has not offered to purchase the gas as of yet.

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5. Do suitable production facilities for this well exist?

Yes No

If no, state why.

6. Does suitable market exists?

Yes No

If no, state why.

This gas has a high nitrogen content and the pipeline will not take
delivery of it.

Attached is the corresponding (G-1/W-2) completion report for this well.

Signature Michael P. Jobe

(Typed Name) Michael P. Jobe

(Title) _____

For: (Company Name) Michael P. Jobe

Address 310 W. Wall, Ste. 906

Midland, Texas 79701

SUBSCRIBED AND SWORN to before me on this 15th day of August, 1994, to certify to which witness my hand and official seal of office.

SEALED

(Signed) Jhana Turner

Notary Public in and for the State of Texas

My Commission expires: 11-2-97



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**GAS WELL BACK PRESSURE TEST
COMPLETION OR RECOMPLETION REPORT AND LOG**

1. FIELD NAME (as per RRC Records or Wildcat) Block 12 (Yates)		2. LEASE NAME University "21"		7. RRC District 8
3. OPERATOR Adobe Oil Company		9. Well Number 1		8. RRC Identification Number New
4. ADDRESS 1100 Western Untied Life Bldg., Midland, Texas 79701		10. County Andrews		11. Purpose of Test Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/>
5. If Operator has changed within last 60 Days -- Give former Operator None		12. Pipe Line Connection None at Present		13. If Workover, give former Field (with Reservoir)
6. LOCATION (Section, Block, and Survey) Section 21, Block 12, University Lands Survey		14. Completion Date 3/25/75		16. Type of Electric or other Log Run Gamma Ray Neutron
15. List of Offset Operators Notified and Date of Notification ARCO, Texaco		16. Type of Electric or other Log Run Gamma Ray Neutron		

Section I

GAS MEASUREMENT DATA

Date of Test 3/25/75		Gas Measurement Method (Check One)					Gas produced during test			
		Orifice Meter <input type="checkbox"/>	Positive Choke <input type="checkbox"/>	Orifice Vent Meter <input checked="" type="checkbox"/>	Pitot Tube <input type="checkbox"/>	Critical-flow Prover <input type="checkbox"/>	184 MCF			
Run No.	Line Size	Orifice or Choke Size	24 Hr. Coeff. Orif or Choke	Static P _m or Choke Press	Diff. h _w	Flow Temp. °F	Temp. Factor F _{tf}	Gravity Factor F _g	Compress Factor F _{pv}	Volume MCF/DAY
1	4"	2.000	463 Mcf		1.5	26	1.034	1.000		479
2	4"	2.000	766 Mcf		4	32	1.028	1.000		787
3	4"	2.000	1380 Mcf		12	33	1.027	1.000		1417
4	4"	2.000	1680		17	34	1.026	1.000		1724

Section II

FIELD DATA AND PRESSURE CALCULATIONS

Gravity (Dry Gas) 0.600	Gravity Liquid Hydrocarbon none	Deg. API	Gas-Liquid Hydro Ratio none	CF/Bbl	Gravity of Mixture G _{mix} =	Avg. Shut-In Temp. 76 °F	Bottom Hole Temp. 87 °F @ 2821 (Depth)		
D _{eff} ^{8/3} =		√T _f = √		=		√GL = √			
C = $\frac{1118 \times (D_{eff})^{8/3}}{\sqrt{T}}$ =		=		=		=			
Run No.	Time of Run Min.	Choke Size	Wellhead Press P _w PSIA	Wellhead Flow Temp. °F	P _w ² (Thousands)	R	R ² (Thousands)	P ₁	P _w /P ₁
Shut-In	96 hrs	CI	1273	64	1621				
1	60	8/64	1226	66	1503				
2	60	12/64	1172	71	1374				
3	60	16/64	1059	74	1121				
4	60	18/64	972	78	945				
Run No.	Time of Run Min.	Choke Size	s = $\frac{1}{z}$	E _{ks}	P _f and P _s	P _f ² and P _s ²	P _f ² - P _s ²	Angle of Slope	
Shut-In					1396	1949		θ = 54°	
1	Measured w/Amerada				1365	1863	86	n = .727	
2	Bomb # RFG-3 21121-N				1332	1774	175	Absolute Open Flow	
3	Range 0 - 5000 psi				1244	1548	401	4600 MCF/DAY	
4	In hole @ 2821'				1199	1438	511		

OPEN FLOW TEST:

Shut-In Press	Psig		
Time Shut-In	Hrs.		
Producing Through			
In. H ₂ O	In. Hg.	Psig	
Time	Reading	Time	Reading
15		25	
20		30	

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REPRESENTATIVE OF COMPANY MAKING TEST

REPRESENTATIVE OF RAILROAD COMMISSION

CERTIFICATE:

I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Vice President

4/8/75

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TITLE

DATE

SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

17. Type of Completion: New Well Deepening Plug Back Other

18. Date Permit Issued: 12/18/74

19. Notice of Intention to Drill this Well was filed in Name of: Adco Oil Company

20. If Special Permit, Give Permit Number: 213/75

21. Number of Producing Wells in This Field (Reservoir) including this Well: 1

22. Total Number of Acres in this Lease: 320

23. Date Plug Back, Deepening, Work Over or Drilling Operations: Commenced 2/11/75 Completed 2/11/75

24. Distance to Nearest Well, Same Lease & Reservoir: 660

25. Location of Well, Relative to Lease Boundaries of Lease on which this Well is Located: 1980 Feet From Line of The west Line And 660 Feet From Lease

26. Elevation (OF, RKB, RT, GR, ETC): north

27. Was Directional Survey Made: University "21" No

28. Top 3272' Gr. Total Depth 2950' 30. P.B. Depth 2920'

31. Surface Casing Determined By: Recommendation of Texas Water Development Board Field Rules Railroad Commission (Special)

32. Is Well Multiple Completion? Yes No

33. If Multiple Completion List All Reservoir Names: 2817 2950 2920

34. Intervals Drilled By: Rotary Tools 0-2950 Cable Tools

35. Name of Drilling Contractor: Brown & Lawhorn Drilling Co., Inc.

36. Is Cementing Affidavit Attached? Yes No

37. CASING RECORD (Report All Strings Set in Well)

Casing Size	Weight LB/FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
8-5/8"	20#	351'	11"	200 sx	none
5-1/2"	14#	2950'	707/8"	1st stage 200 sx	none
				2nd stage DV tool @ 1495' 250 sx	

38. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

39. TUBING RECORD

Size	Depth Set	Packer Set	From	To
2-7/8"	2752'		2816	2826

40. Producing Interval (this completion) indicate Depth of Perforations or Open Hole

From	To
2816	2826

41. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

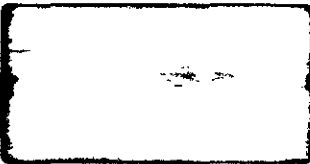
Depth Interval	Amount and Kind of Material Used
2816-2826	acidize w/500 gal MCA frac w/15,000 gal gelled water w/18,000# sd

42. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
Yates	2817		

REMARKS: 18-7594

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HAL J. RASMUSSEN 11/88
 OPERATING ACCOUNT
 310 W WALL SUITE 906 PH (915) 687-1884
 MIDLAND, TX 79701

3569

88-388/1163

MIDLAND NATIONAL BANK
 500 W. 2nd Street
 P.O. Box 101
 Midland, Texas 79701

PAY TO THE ORDER OF

Board of Regents

8/16 19 94

\$ 36.00⁰⁰

Three hundred six hundred & no/100

DOLLARS

THIS CHECK IS DELIVERED IN CONNECTION WITH THE FOLLOWING ACCOUNT (S)

2 SIGNATURES REQUIRED OVER 10000.00

UNIV.	21	ST	Geni	Regally		
	26	?	?	?		
	27	?	?	?		

Michael R. Jobe

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AFLE

THE UNIVERSITY OF TEXAS SYSTEM

Telephone 684-4404
Area Code 915
STS 840-1046

University Lands
Oil, Gas and Mineral Interests
Midland, Texas 79702

808 W. Wall
P.O. Drawer 553

Office Memorandum

DATE: _____

8/16/94

TO: _____

Grace Cunn

FROM: _____

James Fitzgerald

SUBJECT: _____

shut-in royalty

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From: JAMES HOLTZCLAW (JHOLTZCLAW)
To: GCRUM
Date: Tuesday, August 16, 1994 1:44 pm
Subject: SHUT-IN ROYALTY

MICHAEL JOBE WITH HAL RASMUSSEN OPERATING BROUGHT IN SHUT-IN AFFIDAVITS AND A CHECK FOR \$3,600.00 EARLIER TODAY. I HAVE CHECKED ALL INFORMATION OUT AND EVERYTHING IS IN GOOD SHAPE. PLEASE GO AHEAD AND ISSUE THE 3rd AND FINAL SHUT-IN ROYALTY FOR ALL 3 OF THESE LEASES. NEXT YEAR THEY WILL HAVE TO HAVE THE WELLS ON LINE AND PRODUCING GAS. I WILL BE MAILING EVERYTHING TO YOU THIS AFTERNOON. PLEASE NOTIFY ME WHEN YOU SEND THEM THE ACKNOWLEDGEMENT. THANKS.

HAL J. RASMUSSEN OPERATING, INC.
310 WEST WALL, SUITE 906
MIDLAND, TEXAS 79701
(915) 687-1664

August 3, 1995

University of Texas System
University Lands Accounting Office
P. O. Box 579
Austin, Texas 78767

Re: **UT Lease # 70795**, W/2 of Section 21, Block 12, Andrews County, Texas
University "21" #1 well, Block 12 (Yates) field, RRC #061557
UT Lease # 70797, S/2 of Section 26, Block 12, Andrews County, Texas
University "26" #1 well, Block 12 (Yates) field, RRC #061683
UT Lease # 70798 S/2 of Section 27, Block 12, Andrews County, Texas
University "27" #1 well, Block 12 (Yates) field, RRC #060729

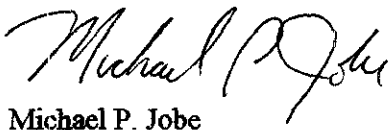
Gentlemen:

Please be advised that the above referenced gas wells were connected to GPM Gas Corporation and were returned to production on July 29, 1995.

If you have any questions or need more information please advise.

Yours truly

Hal J. Rasmussen Operating, Inc.


Michael P. Jobe

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